

### RECEIVED

MAR 24 2009

PUBLIC SERVICE COMMISSION

### Rate Case No. 2008-00421

2nd DATA REQUEST OF THE PUBLIC SERVICE COMMISSION STAFF TO OWEN ELECTRIC COOPERATIVE INC

8205 Hwy 127 N PO Box 400 Owenton, KY 40359 502-484-3471

### CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW 523 Highland Avenue

P.O. Box 353 Carrollton, Kentucky 41008

James M. Crawford Ruth H. Baxter Alecia Gamm Hubbard

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Email: CBJ523@AOL.COM

March 24, 2009

HAND DELIVERED

Mr. Jeff Derouen, Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

RE: PSC Case No. 2008-00421

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Owen Electric Cooperative, Inc., to the Second Data Request of Commission Staff, dated March 18, 2009.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

James M. Crawford

Counsel for Owen Electric Gooperative, Inc.

JMC/mns

Enclosures

### COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

### In the Matter of:

APPLICATION OF OWEN ELECTRIC	)	
COOPERATIVE CORPORATION FOR	)	
AN ORDER AUTHORIZING AN	)	CASE NO.
INCREASE IN ITS RETAIL ELECTRIC	)	2008-0042
RATES EQUAL TO THE INCREASE	)	
IN ITS WHOLESALE POWER COSTS	)	

### SECOND DATA REQUEST OF COMMISSION STAFF TO OWEN ELECTRIC COOPERATIVE CORPORATION

Owen Electric Cooperative Corporation ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due on or before March 24, 2009. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any requests to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

- 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").
- 2. Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.
- 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

<sup>&</sup>lt;sup>1</sup> Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Jeff Derouen

/Executive Director

Public Service Commission

P.O. Box 615

Frankfort, KY 40602

DATED: MARCH 18, 2009

cc: All Parties

Honorable James M Crawford Attorney At Law Crawford & Baxter, P.S.C. Attorneys at Law 523 Highland Avenue P. O. Box 353 Carrollton, KY 41008

Honorable Michael L Kurtz Attorney at Law Boehm, Kurtz & Lowry 36 East Seventh Street Suite 1510 Cincinnati, OH 45202

Mark Stallons President/CEO Owen Electric Cooperative, Inc. 8205 Highway 127 North P. O. Box 400 Owenton, KY 40359 Affiant, JAMES R. ADKINS, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

James R. Dolkins
JAMES R. ADKINS

Subscribed and sworn to before me by the affiant, JAMES R. ADKINS, this Alay of March, 2009.

Hawa M. Swogews
Notary Public, Kentucky State At Parge

My Commission Expires: May 2, 2012

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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Witness: Jim Adkins

The present and proposed rate structures of Owen Electric Cooperative a listed below:

	Rat	es_
Rate Class	<u>Present</u>	<b>Proposed</b>
Schedule 1 and 1-A		
Customer charge	\$5.64	\$5.64
Energy charge	\$0.07533	\$0.08063
Energy charge per ETS	\$0.04520	\$0.04838
Schedule I - Small Commercial		
Customer charge	\$5.64	\$5.64
Energy charge	\$0.07534	\$0.08055
Schedule II - Large Power		
Customer charge	\$20.50	\$20.50
Demand charge	\$5.25	\$5.90
Energy charge	\$0.05528	\$0.05831
Schedule XI - Large Industrial Rate LPB1		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge, first 425 hours per KW	\$0.04226	\$0.04383
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.03975
Schedule XII - Large Industrial Rate LPB1-A		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$ 9.47
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
Schedule XIII - Large Industrial Rate LPB2		
Customer charge	\$2,927.05	\$2,927.05
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge, first 425 hours per KW	\$0.03714	\$0.03908
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03750
Schedule XIV - Large Industrial Rate LPB		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge	\$0.04431	\$0.04537

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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		Ra	tes	
		<u>Present</u>		<u>Proposed</u>
Schedule 2A - Large Power - Time of Da	у			
Customer charge		\$59.00		\$59.00
Energy charge				
On-Peak		\$0.08646		\$0.09532
Off-Peak		\$0.05354		\$0.05354
Schedule III - Security Lights				
Existing pole, 120V available		\$5.51		\$5.71
One pole added		\$7.19		\$7.45
Two poles added		\$8.87		\$9.19
Three poles added		\$10.55		\$10.93
Four poles added		\$12.23		\$12.68
Transformer required		\$0.50		\$0.52
Schedule I OLS - Outdoor Lighting Serv	ice			
100 Watt, High pressure sodium		\$8.85		\$9.20
Cobrahead Lighting				
100 Watt HPS		\$11.54		\$11.99
250 Watt HPS		\$15.56		\$16.17
400 Watt HPS		\$19.18		\$19.93
Directional Lighting				
100 Watt HPS		\$10.80		\$11.22
250 Watt HPS		\$13.14		\$13.65
400 Watt HPS		\$16.52		\$17.18
Schedule II SOLS - Special Outdoor Light	nting	Service		
Traditional, w/ fiberglass pole		\$9.33		\$9.67
Holophane, w/ fiberglass pole		\$11.11		\$11.51
Special Contract - Industrial Customer				
Energy Charge:				
On-peak		\$0.033780	\$	0.034065
Off peak		\$0.030780	\$	0.033780
Demand - kW				
Firm kW demand		\$6.06		\$6.67
10 Min Interruptible kW		\$2.46		\$1.03
90 Min Interruptible		\$3.36		\$2.43
Schedule III - SOLS Special Outdoor				
Service				
Energy Rate per kWh	\$	0.052114	\$	0.053274

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451 COMMISSION STAFF'S SECOND DATA REQUEST

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Rates

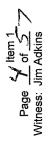
		Dropont	  Drangad
		<u>Present</u>	<u>Proposed</u>
Schedule VIII - Large Industrial Rate LPC	1		
Customer charge		\$1,464.04	\$1,464.04
Demand charge		<i>+</i> .,	4 1, 10 110 1
Contract demand		\$5.53	\$6.81
Energy charge, first 425 hours per KW		\$0.04226	\$0.04383
Energy charge, excess of 425 hrs per KW		\$0.03834	\$0.03975
Schedule X -Large Industrial Rate LPC1A			·
Customer charge		\$1,464.04	\$1,464.04
Demand charge			•
Contract demand		\$5.53	\$6.81
Energy charge, first 425 hours per KW		\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW		\$0.03731	\$0.03875
Schedule IX - Large Industrial Rate LPC2			
Customer charge		\$2,927.05	\$2,927.05
Demand charge		\$0.00	\$0.00
Contract demand		\$5.53	\$6.81
Energy charge, first 425 hours per KW		\$0.03714	\$0.03908
Energy charge, excess of 425 hrs per KW		\$0.03577	\$0.03750
Schedule 1-B - farm & Home			
Time-of-Day			
Customer Charge	\$	17.69	\$ 17.69
On-Peak Energy Rate per kWh	\$	0.085881	\$ 0.094950
Off-Peak Energy Rate per kWh	\$	0.049244	\$ 0.049244
Schedule 1-C Small Commercial			
Time-of-Day			
Customer Charge	\$	23.58	\$ 23.58
On-Peak Energy Rate per kWh	\$	0.082839	\$ 0.091450
Off-Peak Energy Rate per kWh	\$	0.049244	\$ 0.049244

### RESPONSE TO COMMISSION STAFF'S SECOND DATA REQUEST

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

### COST OF SERVICE STUDY Test Year Calendar Year 2007

Prepared by: September 2008



### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 INCREASE BY RATE CLASS AND RATE DESIGN

	Enviro-	Schedule I	Schedule IA	Schedul I	Schedule II	Large Indust	Large Indust	Large Indust	Schedule 2A
	Watts	Farm & Home	Off-peak Mkt	Sml Com	Large Power	Rate LPB1	Rate LPB2	Rate LPB	TOD
Revenue from Rates	63,132	59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223	1,017,576	295,556
Increased Purchased									
Power Costs	-	3,908,039	208	243,873	908,385	290,620	265,008	67,430	19,751
Revenue Requirements									
w/Increased Power Costs	63,132	63,076,411	2,864	3,929,706	13,952,566	4,115,992	5,223,231	1,085,006	315,307
						- Andrews			er sa demonstrator de accompanyo
Rate Design						***************************************			
Customer Charge Units		636,654		28,301	2,884	98	24	59	66
Current Customer Charge						\$1,464.04	\$2,927.05	\$1,464.04	
Revenue Customer Charge		\$ 3,590,729		\$ 159,618	\$ 59,122	\$ 143,476	\$ 70,249	\$ 86,378	\$ 5,841
Revenue for Energy Rate		59 485 682		3.770.088	***************************************				96.955
Energy k/A/h		737 788 979		46 R04 027					0.053543
Energy Myste		7.59080 0	0.048376	0.080551					1 810 782
Demand Billing Units		NAME OF TAXABLE PARTY.			537,902	133,175	180,900	36,000	
Demand Rate					\$ 5.90	\$ 6.81	\$ 6.81	\$ 6.81	
Revenue for Demand Charge					\$ 3,173,619	\$ 906,922	\$ 1,231,929	\$ 245,160	
Excess Demand Billing Units						9,298	12,402	3,012	
Excess Demand Rate						9.47	9.47	9.47	
Revenue for Excess Demand Charge	arge					\$ 88,053	\$ 117,450	\$ 28,522	
									***************************************
Inferruptible Demand Credits							6		
Interruptible Demand Rate				TOTAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADD			\$ (5.60)		
Demand Credit						And the second s	\$ (551,146)		AND AND THE PROPERTY OF THE PR
		To the state of th			40 740 404	20057 478	A 25A 7A0	270 4048	040 644
Revellue tot Erietgy Kate		111111111111111111111111111111111111111			184 170 473	2,301,10	1,400,4	15 977 494	2 229 474
Dileigy Navii					0.1.0.0.0	The second secon		10111010	0.0700
Energy Rate per kwn					0.058314			0.045373	0.095319
138						200 650 02	69 490 089		
Energy Kvvn						000,000,00	20,129,002		
First 425 kWh per kW						8,138,273	30,532,967		
All Over 425 kWh per kW									
Energy Rates per kWh									
First 425 kWh per kW						0.04350	0.03908		
All Over 425 kWh						0.03975			



# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 INCREASE BY RATE CLASS AND RATE DESIGN

				The state of the s	1		
	Security		Outdoor	A A A A A A A A A A A A A A A A A A A	OLS-Spec		
	Lights		Lighting		Lights		
Revenue from Rates	726,668		236,461		42,098		
ncreased Purchased							
Power Costs	26,464		9,223		1,531	A STATE OF THE STA	
Revenue Requirements					11.00		
w/Increased Power Costs	753,132		245,684		43,629		
Percentage Increase in Costs	3.64%		3.90%		3.64%		
			, , ,	000000	Curront	Drange	
	Current	Proposed Rate	Rate	Rate	Rate	Rate	, , , , , , , , , , , , , , , , , , ,
amn on Existing nole	\$ 5.51	\$ 5.71				The state of the s	
One pole added							
Two poles added		\$ 9.19					
Three poles added	-	\$ 10.93					
Four poses added		\$ 12.68					
Transformer required	\$ 0.50	\$ 0.52			***************************************		
100 W/aff High pressure sodium			\$ 8.85	\$ 9.20			
Cobrahead Lighting							
100 Watt HPS		And a second and a	\$ 11.54	\$ 11.99			
250 Watt HPS			\$ 15.56	\$ 16.17			
400 Watt HPS			\$ 19.18	\$ 19.93		The state of the s	
Directional Lighting							A STATE OF THE STA
100 Watt HPS			\$ 10.80	\$ 11.22			
250 Watt HPS				\$ 13.65			
400 Watt HPS			\$ 16.52	\$ 17.16			and the second s
Traditional wifiheraless and					\$ 9.33	\$ 9.67	
Jalonhan, Wilberglass poic					\$ 11.11	\$ 11.51	
TOTODITALIA, WILLDCIGIASS POIC							
			A STATE OF THE PARTY OF THE PAR				
	The second secon						
The state of the s							

# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 INCREASE BY RATE CLASS AND RATE DESIGN

													The state of the s							
													A. C. Maria de Propositi							
	Total	1 125,997,489	6 6,462,157	7 132,459,646		8	4		33	(0)	(0)		00	35						
Gallatin	Steel	38,931,361	721,626	39,652,987		\$ 0.036978	İ		\$ 6.63	\$ (5.6			\$0.037500	\$0.00028						
					Energy Charge:	On-peak	Off peak	Damand - kW	Firm kW demand	10 Min Interruptible kW	90 Min Interruptible	Distribution charges	kW Demand	kWh Energy						

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 Statement of Operations

Item No. 1
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						IX ali bados	Schedule XIII
	Fnviro-	- alubados	Schedule IA	Schedul	Schedule II	l arge Indust	Large Indust
	Watts	Farm & Home	Off-peak Mkt	Sml Com	Large Power	Rate LPB1	Rate LPB2
Revenue form Rates	63,132	59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223
Purchased Power Costs	63,332	44,937,844	2,410	2,804,766	10,453,947	3,455,389	4,636,506
O&M	3	8,836,439	200	520,117	660,513	165,593	175,237
Admin & General		2,438,106	44	149,453	200,293	51,469	44,565
Depreciation & Misc.		7,507,177	118	509,379	938,998	246,974	214,816
Interest on Long Term Debt Other Interest	1 1 1	2,901,635	45	196,951	363,311	95,561	83,119
Total Costs	63,332	67,243,292	2,827	4,222,891	12,694,954	4,035,474	5,172,064
Operating Margin	(200)	(8,074,920)	(171)	(537,058)	349,227	(210,102)	(213,841)
Other Income		1,782,017	28	120,956	223,125	58,688	51,047
Net Margins	(200)	(6,292,903)	(143)	(416,102)	572,351	(151,414)	(162,794)
TIER	1	(1.17)	(2.14)	(1.11)	2.58	(0.58)	(0.96)
Rate Base	B .	98,184,408	1,539	6,664,353	12,293,584	3,233,571	2,812,556
Return	(200)	(3,391,268)	(6)	(219,151)	935,662	(55,852)	(79,674)
Rate of Return		-3.45%	-6.33%	-3.29%	7.61%	-1,73%	-2.83%

# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 Statement of Operations

Item No. 1
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	Schedule XIV	Schedule 2A	Schedule III	Schedule OLS	Schdeule II	1	
	Large Indust	Schedule 2A	1	Outdoor	OLS-Spec	Gallatin	
	Rate LPB	TOD	Lights	Lighting	Lights	Steel	Total
Revenue form Rates	1,017,576	295,556	726,668	236,461	42,098	38,931,361	125,997,489
Purchased Power Costs	801,582	227,319	304,791	106,442	17,662	39,299,837	107,111,829
O&M	42,371	14,138	436,607	126,034	22,854	1,731	11,001,833
Admin & General	13,214	4,232	63,063	17,044	3,498	69,854	3,054,835
Depreciation & Misc.	63,116	19,517	293,253	82,001	15,222	224	9,890,795
Interest on Long Term Debt		7,551	113,462	31,729	5,889	85	3,823,760
Other Interest	5,236	1,619	24,325	708,9	1,203	0	00/610
Total Costs	949,940	274,377	1,235,502	370,052	66,388	39,371,749	135,702,842
Operating Margin	67,636	21,179	(508,834)	(133,591)	(24,290)	(440,388)	(9,705,353)
Other Income	14,998	4,637	69,682	19,486	3,617	52	2,348,333
Net Margins	82,634	25,817	(439,152)	(114,105)	(20,673)	(440,336)	(7,357,020)
TIER	4.38	4.42	(2.87)	(2.60)	(2.51)	(5,158.46)	(0.92)
Rate Base	826,356	255,511	3,959,535	1,110,443	42,194	2,888	129,386,939
Return	107,055	33,368	(325,691)	(82,376)	(14,784)	(440,251)	(3,533,259)
Rate of Return	12.96%	13.06%	-8.23%	-7.42%	-35.04%	-15244.74%	-2.73%

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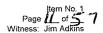
# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 Statement of Operations by Functional Classification

						Schedule XI	Schedule XIII
	Enviro-	Schedule I	Schedule IA	Scheduli	Schedule II	Large Indust	Large Indust
	Wafts	Farm & Home	Off-peak Mkt	Sml Com	Large Power	Rate LPB1	Rate LPB2
Revenue from Rates	63,132	59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223
Purchased Power Costs					The state of the s		
Demand	1	14,682,761	_	885,437	2,901,157	1,030,692	659,538
Energy	63,332	30,255,083	2,410	1,919,329	7,552,790	2,424,698	3,976,968
Total Wholesale Costs	63,332	44,937,844	2,410	2,804,766	10,453,947	3,455,389	4,636,506
Gross Margin	(200)	14,230,528	246	881,067	2,590,234	369,983	321,717
Distribution Demand Costs					- Addition of the second of th		
Lines	1	6,971,820	1	497,076	1,734,558	494,414	534,946
Transformers	1	1,068,228		76,162	265,770	75,755	m
Total Distribution Demand	-	8,040,048		573,239	2,000,329	570,169	534,946
Distribution Consumer							
Lines	1	4,628,766	T TOTAL TOTA	189,439	21,183	778	173
Transformers		743,516	- I	48,254	16,188	2,880	<b>B</b>
Services	1	1,891,739	42	290,297	121,697	4,471	ŀ
Meters	•	1,796,497	268	73,524	49,306	1	1
Consumer Services	1	5,204,881	106	243,371	32,304	1,787	439
Lighting	1						
Total Distribution Consume		14,265,399	417	844,886	240,679	9,916	612
Total Distribution Costs	1	22,305,447	417	1,418,125	2,241,007	580,085	535,557
Onerating Margin	(200)	(8 074 920)	(171)	(537,058)	349.227	(210.102)	(213.841)
	(222)						
Other Revenue	1	1,782,017	28	120,956	223,125	58,688	51,047
Net Margin	(200)	(6,292,903)	(143)	(416,102)	572,351	(151,414)	(162,794)

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# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

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	The state of the s						
	Schedule XIV	Schedule 2A	Schedule III	Schedule OLS	Schdeule II		
	l arge indust	Large Power	Security	Outdoor	OLS-Spec	Gallatin	
	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TOD	Lights	Lighting	Lights	Steel	Total
	1000 L	200 888	726 668	236 461	42.098	38,931,361	125,997,489
Revenue from Rates	1,017,576	000'067	120,000	25,000			
Purchased Power Costs		100 70	027	44.488	2 308	3 405 078	23,947,851
Demand	237,577	61,637	8/1/0/	004,11	000,4	0.00,000,00	82 163 979
Energy	564,005	165,682	234,613	94,954	15,354	-	
Total Wholesale Costs	801,582	227,319	304,791	106,442	17,662	39,299,837	# 107,111,829
					007	(369 476)	18 885 660
Gross Margin	215,994	68,237	421,877	130,019	24,430	(200,4/0)	200,000,01
Distribution Demand Costs							1 107 07
sedi	124,793	33,869	61,446	10,458	2,034	•	10,400,410
Transformers	19,121	5,189	9,415	1,602	312		1,521,554
Total Distribution Demar		39,059	70,861	12,061	2,346		11,986,970
Comment of the state of the sta		Landid Arthurston	•			and the second	*
	346	692	25,982	692	3,848	98	4,871,985
T-1-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	1 318		2,884	77	427	ı	816,072
	1 987	3		4,387	704	•	2,333,628
Services	20.				1	1	1,921,346
Weters	702		12 916	344	1,913	71,826	5,571,734
Consumer Services	t D		000	246,050	39,488		1,089,278
Lighting Total Dietrikution Const	4 444	7 999			46,380	71,912	16,604,043
Total Distribution Cons							
Total Distribution Costs	148,358	47,057	930,711	263,610	48,726	71,912	28,591,013
Operating Margin	67,636	21,179	(508,834)	(133,591)	(24,290)	(440,388)	(9,705,353)
Other Days of the	14 998	4.637	69,682	19,486	3,617	52	2,348,333
Office Revenue						(440 336)	(7 357 020)
N. A.	R2 634	25.817	(439,152)	(114,105)	(20,07)		30,100,1)



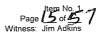
						Schedule I	
			Total	Envirowatts	F	arm and Home	
			\$\$\$	Energy	<u>Demand</u>	Energy	Consumer
1 5	Purchased Power						
	Demand		23.947.851		14,682,761		
	Energy		83,163,978	63,332	7-1,002,101	30,255,083	
6	_neigy		00,100,010	30,002		00,200,000	····
	Total Purchased Power	er -	107,111,829	63,332	14,682,761	30,255,083	-
8							
	Lines						
	Distribution O&M Dema	nd Related	3,421,212		2,279,133		
11 [	Distribution O&M Const	umer Related	1,592,684				1,513,174
12 /	Admin & Gen Demand I	Related	869,889		579,500		
	Admin & Gen Consume		404,961				384,745
	Deprec, Taxes & Misc D		4,200,528		2,798,295		
	Deprec, Taxes & Misc C		1,955,480				1,857,859
16 1	nterest Demand Relate	d	1,973,786		1,314,891		
17 1	Interest Customer Relat	ed	918,861				872,989
18							
19	Total Costs for Lines		15,337,401		6,971,820	-	4,628,766
20							
21 1	Margins Demand Relate	ed	1,625,327		1,082,756		
22 1	Margins Consumer Rela	ated	756,642				718,869
23							
	Credits Demand Relate	d	998,182		664,966		***************************************
25 (	Credits Consumer Rela	ted	464,686				441,488
26							
27 1	Revenue Requiremen	ts-Lines	16,256,502		7,389,610	~	4,906,147
28							
29	Transformers						
30 [	Distribution O&M Dema	nd Related	19,651		13,796		
31 [	Distribution O&M Const	umer Related	10,539				9,602
32 /	Admin & Gen Demand	Related	185,470		130,212		
	Admin & Gen Consume		99,475				90,631
34 [	Deprec, Taxes & Misc D	Demand Related	895,600		628,768		
	Deprec, Taxes & Misc C		480,347				437,640
	Interest Demand Relate		420,834		295,452		
	Interest Customer Relat	ed	225,710	ļ			205,643
38							
	Total Costs for Transfor	mers	2,337,626		1,068,228	_	743,516
40		L		<u> </u>			
	Margins Demand Relate		346,538	-	243,292		
	Margins Consumer Rel	ated	185,863				169,338
43					440 440		
	Credits Demand Relate		212,824		149,416		400.007
	Credits Consumer Rela	ted	114,146	ļ			103,997
46			0.540.057		4 400 404		000 050
	Revenue Requiremen	ts-1 ranstorm.	2,543,057	<del> </del>	1,162,104	-	808,856
48	A			<u> </u>			
	Services	L	700 070				640 400
	Distribution O&M Cons		762,878	<b> </b>			618,422
	Admin & Gen Consume		193,972	<del> </del>			157,242
	Deprec, Taxes & Misc C		936,653	<del> </del>			759,292 356,784
	Interest Customer Relat	ea	440,124	<del> </del>			300,764
54	T-4-1 O1- 6 0		0.000.000				1 901 720
	Total Costs for Services	<u> </u>	2,333,628			-	1,891,739
56	NA		200 400	<del> </del>			202 700
	Margins Consumer Rel	ated	362,423	<u> </u>	~	-	293,796
58	0	L	200 570				100 400
	Credits Consumer Rela	tea	222,579	<del> </del>	0		180,432
60		1	1	1	I	1	H

Total   Environates   Farm and Homes   Farm and Homes   S\$\$   Energy   Demand   Energy   Consumer   Consumer				1			Schedule I	
Neters				Total	Envirowatts		Farm and Hom	e
Meters								
2   Distribution O&M Consumer Related   810.645   128.248   128.								
2   Distribution O&M Consumer Related   810.645   128.248   128.	1	Meters						
3 Admin & Gen Consumer Related   137,161   128,248   128,045   1619,248   1			ımor Rolated	810 645				757 969
Page   Taxes & Misc Consumer Related   682,322   619,224   129,0966   131,219   229,0966   140,000   140						Í		
Street Customer Related								~~~~
Total Costs for Services								
Total Costs for Services		interest Customer (Celar	<u> </u>	311,210				200,000
8		Total Costs for Soniose		1 021 346				1 796 497
Margins Consumer Related   258,275   239,622   147,162   177,162		Total Costs for Gervices		1,021,040				1,700,107
10		Maraine Cancumar Pale	otod	256 275	<u> </u>			239 622
11   Credits Consumer Related   157,389   147,162		Ivialgilis Consumer i veic	iteu	200,210				200,022
12		Cradite Consumer Rela	har	157 389				147 162
13   Revenue Requirements-Meters   2,020,232   - 1,888,957	********	Credits Consumer Iveia	ieu	101,000				147,102
14		Pavanua Paguiraman	e-Meters	2 020 232			_	1 888 957
15   Lighting		Nevellue Nequilement	3-11161613	2,020,202				1,000,001
15   Outdoor Lighting Q&M	1	Lighting						
17   Street Lighting A&G   68,531				534 325				
18   Outdoor Lighting A&G				334,323				
19   Street Lighting A&G				68 531				
20   Outdoor Lighting Deprec & Misc   330,924				00,001				
Street Lighting Deprec & Misc   -			o O Mico	330 034				
22   Outdoor Lighting Interest   155,498				330,324				
23   Street Lighting Interest				155 400				
24			»L					
Total Costs for Lights		Street Lighting Interest						
26		Total Casta for Lights		1 080 278				
27   Outdoor Lighting Margins   128,046		Total Costs for Lights		1,009,270			-	
Street Lighting Margins   -		Outdoor Lighting Morais		129 046				
29				120,040				
Outdoor Lighting Revenue Credit   78,638		Street Lighting Wargins		-				
Street Lighting Revenue Credit   -		Outdoor Lighting Doyon	uo Cradit	79 639				
Revenue Requirements-Lighting				70,030				
Revenue Requirements-Lighting		Street Lighting Neverlue	Oleuit	<del>-</del>				
Something		Payanua Paguirament	e-l ighting	1 138 685				
Consumer Accts & Serv   Ser		revenue requirement	.s-Eighting	1,100,000				
3,465,044   3,280,035   3,465,044   3,280,035   3,280,035   3,465,044   3,280,035   3,280,035   3,280,035   3,280,035   3,280,036   3,28		Concumor Acete & So	P					
384,855   364,306   364,308   364,			<u> </u>	3 465 044				3 290 035
38 Admin & General       1,095,376       1,036,890         39 Depreciation & Misc       428,942       406,039         40 Interest       197,518       186,971         41 Interest       197,518       5,274,243         42 Total Costs for Consumer Acctg & Service       5,571,734       5,274,243         43 Interest       162,647       153,963         44 Margins       162,647       99,888       94,555         46 Revenue Credits       99,888       94,555         47 Revenue Require. Cons. Act & Serv.       5,634,493       5,333,651         49 Interest       135,702,842       63,332       22,722,809       30,255,083       14,334,761         50 Interest       137,178,269       63,332       23,234,474       30,255,083       14,942,714         50 Interest       137,178,269       63,332       23,234,474       30,255,083       14,942,714         50 Interest       14,942,714       14,942,714       14,942,714       14,942,714         50 Interest       14,942,714       14,942,714       14,942,714       14,942,714         51 Interest       14,942,714       14,942,714       14,942,714       14,942,714       14,942,714       14,942,714       14,942,714       14,942,714       14,942,714					I			
39   Depreciation & Misc   428,942   406,039     40   Interest   197,518   186,971     41                       42   Total Costs for Consumer Acctg & Service   5,571,734   5,274,243     43                               44   Margins   162,647   153,963     45                         46   Revenue Credits   99,888   94,555     47                         48   Revenue Require. Cons. Act & Serv.   5,634,493   5,333,651     49                     50                   51                 52   TOTAL COSTS   135,702,842   63,332   22,722,809   30,255,083   14,334,761     54   TOTAL REVENUE REQUIRE.   5   MENTS FROM RATES   137,178,269   63,332   23,234,474   30,255,083   14,942,714     56                             57   MARGINS PROVIDED   5   RATE REVENUE   1,475,427   511,666   607,952								
40 Interest								
41						)		
Total Costs for Consumer Acctg & Service   5,571,734     5,274,243     44   Margins   162,647     153,963     45     46   Revenue Credits   99,888   94,555     47     48   Revenue Require. Cons. Act & Serv.   5,634,493     5,333,651     49     50     51     52   TOTAL COSTS   135,702,842   63,332   22,722,809   30,255,083   14,334,761     55   MENTS FROM RATES   137,178,269   63,332   23,234,474   30,255,083   14,942,714   56     57   MARGINS PROVIDED   58   RATE REVENUE   1,475,427   - 511,666   - 607,952     5,274,243     5,274,243     5,274,243     5,274,243     3,274,243     3,274,243     3,274,243     3,274,244     3,		nuclest		191,010				100,811
43   44   Margins   162,647   153,963   45   46   Revenue Credits   99,888   94,555   47   48   Revenue Require. Cons. Act & Serv.   5,634,493   5,333,651   49   50   51   52   TOTAL COSTS   135,702,842   63,332   22,722,809   30,255,083   14,334,761   55   MENTS FROM RATES   137,178,269   63,332   23,234,474   30,255,083   14,942,714   56   57   MARGINS PROVIDED   58   RATE REVENUE   1,475,427   - 511,666   - 607,952		Total Costs for Concum	er Accta & Sensice	5 571 724				5 274 242
44 Margins       162,647       153,963         45 Horning       99,888       94,555         47 Horning       5,634,493       5,333,651         49 Horning       5,634,493       30,255,083       14,334,761         50 Horning       135,702,842       63,332       22,722,809       30,255,083       14,334,761         53 Horning       137,178,269       63,332       23,234,474       30,255,083       14,942,714         56 Horning       137,178,269       63,332       23,234,474       30,255,083       14,942,714         56 Horning       14,942,714       14,942,714       14,942,714       14,942,714         57 MARGINS PROVIDED       14,475,427       511,666       14,942,714         58 RATE REVENUE       1,475,427       511,666       1607,952		TOTAL COSTS TO CONSUM	er Verif a Selvice	3,311,134				J,414,443
45		Margine		162 647				152 062
46 Revenue Credits       99,888       94,555         47 48 Revenue Require. Cons. Act & Serv.       5,634,493       5,333,651         49 50 50 50 50 50 50 50 50 50 50 50 50 50		iviaiyiiis	<del></del>	102,047				155,863
47   48 Revenue Require. Cons. Act & Serv.   5,634,493   5,333,651   49                         50                 51                 52   TOTAL COSTS   135,702,842   63,332   22,722,809   30,255,083   14,334,761   53                   54   TOTAL REVENUE REQUIRE.       55                         56                 57                     58                       59                     50                   51                     52                     53                     54                     55		Payanua Cradita		00 889				04 555
48 Revenue Require. Cons. Act & Serv. 5,634,493 5,333,651 49 50 51 52 TOTAL COSTS 135,702,842 63,332 22,722,809 30,255,083 14,334,761 55 MENTS FROM RATES 137,178,269 63,332 23,234,474 30,255,083 14,942,714 56 MARGINS PROVIDED 58 RATE REVENUE 1,475,427 - 511,666 - 607,952		LICAGING OLGUID		33,000				34,333
49	*****	Revenue Require Cor	s Act & Sant	5 634 403				5 333 651
50   51   52   TOTAL COSTS   135,702,842   63,332   22,722,809   30,255,083   14,334,761   53   54   TOTAL REVENUE REQUIRE.   55   MENTS FROM RATES   137,178,269   63,332   23,234,474   30,255,083   14,942,714   56   57   MARGINS PROVIDED   58   RATE REVENUE   1,475,427   -   511,666   -   607,952		remue require. Our		0,007,700		<del></del>		0,000,001
51								
52 TOTAL COSTS     135,702,842     63,332     22,722,809     30,255,083     14,334,761       53     TOTAL REVENUE REQUIRE.       55 MENTS FROM RATES     137,178,269     63,332     23,234,474     30,255,083     14,942,714       56     MARGINS PROVIDED     58     RATE REVENUE     1,475,427     -     511,666     -     607,952				f			<u></u>	
53		TOTAL COSTS		135 702 842	<b>83 333</b>	22 722 800	30 255 083	14 334 761
54         TOTAL REVENUE REQUIRE.         55         MENTS FROM RATES         137,178,269         63,332         23,234,474         30,255,083         14,942,714           56         57         MARGINS PROVIDED         58         RATE REVENUE         1,475,427         -         511,666         -         607,952		TOTAL GOSTS		100,102,042	00,002	22,122,003	30,233,003	14,004,701
55         MENTS FROM RATES         137,178,269         63,332         23,234,474         30,255,083         14,942,714           56         57         MARGINS PROVIDED         58         RATE REVENUE         1,475,427         -         511,666         -         607,952		TOTAL REVENUE DEC	) libe	-				
56       57 MARGINS PROVIDED       58 RATE REVENUE     1,475,427     - 511,666     - 607,952				137 178 260	63 333	23 234 474	30 355 083	14 942 714
57 MARGINS PROVIDED         1,475,427         -         511,666         -         607,952		MENTS FROM RAT		137,170,209	03,332	23,234,414	30,233,063	14,342,714
58 RATE REVENUE 1,475,427 - 511,666 - 607,952		MARCINIC PROVIDED		-				
	***********			1 475 407		511 666		807.050
	20	MAIEREVENUE	105 700 010	1,475,427		311,000		407,952
			135,702,842			<u> </u>		



								Schedule I	
					Schedule IA Deak Marketi	na	Sm	all Commerci	
<u> </u>				Demand	Energy	Consumer	Demand	Energy	Consumer
┢				Demand	Literay	Oorisanier	Demand	Literay	OUNDAME
1	Purchased Power								
2	Demand			-			885,437		
	Energy				2,410			1,919,329	
6					0.440		005 407	4.040.000	
7	Total Purchased Powe	<u>r</u>		-	2,410	-	885,437	1,919,329	
8	Lines								
	Distribution O&M Demai	nd Dalatad					162,497		
	Distribution O&M Consu					-	102,407		61,929
	Admin & Gen Demand F			-			41,317		0.,020
	Admin & Gen Consumer					- 1			15,746
	Deprec, Taxes & Misc D		L.,,.	_			199,513		, , , , , , , , , , , , , , , , , , , ,
	Deprec, Taxes & Misc C					-			76,036
	Interest Demand Related			-	·		93,749		
17	Interest Customer Relate	ed				-			35,728
18									
	Total Costs for Lines			-	-	-	497,076	-	189,439
20									
	Margins Demand Relate			-			77,198		
1	Margins Consumer Rela	ted							29,421
23		•			·				
	Credits Demand Related						47,411		10.000
	Credits Consumer Relate	ea							18,069
26	Revenue Requirement	r-l inec		~			526,864		200,791
28	Revenue Requirement	5-FILE2		-			320,004		200,791
	Transformers								
	Distribution O&M Demar	nd Related	L	_		<del>  </del>	984		
	Distribution O&M Consu					-	004		623
	Admin & Gen Demand F			-			9,284		
	Admin & Gen Consumer					-			5,882
34	Deprec, Taxes & Misc D	emand Related		-			44,830		, , , , , , , , , , , , , , , , , , , ,
35	Deprec, Taxes & Misc C	onsumer Relate	eď			-			28,403
36	Interest Demand Related			-			21,065		
********	Interest Customer Relate	ed				-			13,346
38									
	Total Costs for Transforr	ners		-	-	-	76,162		48,254
40									
	Margins Demand Relate			-			17,346		10.505
	Margins Consumer Rela	ted				-			10,990
43	Credits Demand Related						10.653		
	Credits Consumer Related			-			10,003		6,749
46	Oregina Consumer Relati	-u		}		-			0,748
	Revenue Requirement	s-Transform		_			82,856		52,495
48							0,000		02,700
****	Services								
*******	Distribution O&M Consu	mer Related				14			94,900
51	Admin & Gen Consumer	Related				4	***************************************		24,130
	Deprec, Taxes & Misc C		ed			17		***************************************	116,517
	Interest Customer Relate					8			54,750
54									
	Total Costs for Services			-		42	•	-	290,297
56									
	Margins Consumer Rela	ted				7			45,085
58									
	Credits Consumer Relate	ed				4			27,688
60	D	- Camila							
61	Revenue Requirements	s-Services		-	-	45	-		307,694

					chedule IA			Schedule I	
				Off p	eak Market	ing	Sm	iall Commerci	al
				Demand	Energy	Consumer	<u>Demand</u>	Energy	Consumer
						-			
1 Mete		L				440			24.024
	ribution O&M Cons nin & Gen Consume					113	·		31,021 5,249
	rec, Taxes & Misc (		.d			93			25,345
	rec, Taxes & Misc C est Customer Rela		·u		,	43			11,909
5 Inter	est Customer Reia	leu				+ 45			11,505
	l Costs for Services					268	-		73,524
8	1 COSIS IOI CELVICES	<b>'</b>				200			70,023
	gins Consumer Rel	ated				36			9,807
10	gino o ontournor i tor								
	dits Consumer Rela	ited				22			6,023
12									
	enue Requiremen	ts-Meters		-	-	282	-	-	77,308
14									
15 Ligh	iting								
	door Lighting O&M								
	et Lighting O&M								
18 Outo	door Lighting A&G								
19 Stree	et Lighting A&G								
20 Outo	door Lighting Depre	ec & Misc							
21 Stree	et Lighting Deprec	& Misc							
	door Lighting Intere								
23 Stree	et Lighting Interest					1		/	
24									
25 Tota	l Costs for Lights			-	-	-		_	-
26						1			
	door Lighting Margi								
	et Lighting Margins	5							
29									
	door Lighting Rever								
	et Lighting Revenu	e Credit				ļ			
32		ļ				-			
	enue Requiremen	ts-Lighting			-		-	-	-
34									
	sumer Accts & Se	<u>Prv</u>							454.050
	tomer Accounts					66			151,352
	tomer Service					7			16,810
	in & General					21	····		47,846
	reciation & Misc					8			18,736
40 Inter	est					4			8,627
41   42   Tota	I Costs for Consum	or Aceta & Sonii	-			106	~		2/2 271
42 10ta	OOSIS TOT COTISUIT	ici Acciy a Selvii	ue		-	100	*	ļ <u>-</u>	243,371
44 Marg	nine				***************************************	3			7,104
44 Iviarg	Juio				-	3			7,104
	enue Credite					-			V 363
47 Reve	enue Credits					2			4,363
	enue Require. Co	ns Act & Serv				107			246,113
49 KeV	c.i.ac i scquire. OO	Flot di OCI V.				101			270,113
50								#REF!	
51						1	~	TINEF!	
	AL COSTS				2,410	417	1,458,676	1,919,329	844,886
53					±,⊤1 <b>∨</b>		1, 150,070	.,010,020	U-1-1,000
	AL REVENUE REC	QUIRE.				<del>                                     </del>		***************************************	
	ENTS FROM RAT				2,410	434	1,495,156	1,919,329	884,401
56							., .55,155	.,0.0,020	00 I, 10 I
	RGINS PROVIDED								
	ATE REVENUE			_	*	18	36,481	*	39,514
<del></del>		135,702,842				<del> </del>	20,701		
		100,102,042				L			



			Schedule II		S	chedule XI	L
			arge Power			lustrial Rate	LPB1
		Demand	Energy	Consumer	Demand	Energy	Consumer
		<u>Domaria</u>					
1	Purchased Power						
	Demand Demand	2.901,157			1,030,692		
	Energy	2,001,101	7,552,790		.,	2,424,698	
6	Lifergy		.,002,.00				
	Total Purchased Power	2,901,157	7,552,790	-	1,030,692	2,424,698	-
8							
	Lines						
	Distribution O&M Demand Related	567,038			161,627		
11	Distribution O&M Consumer Related			6,925			254
12	Admin & Gen Demand Related	144,177			41,096		
13	Admin & Gen Consumer Related			1,761			65
	Deprec, Taxes & Misc Demand Related	696,204			198,444		
15	Deprec, Taxes & Misc Consumer Related			8,502			312
	Interest Demand Related	327,139			93,247		
	Interest Customer Related	<u> </u>		3,995			147
18				04 400	101111		770
_	Total Costs for Lines	1,734,558	-	21,183	494,414	*	778
20		200 000			76,785		-
	Margins Demand Related	269,385		2 200	76,765		121
	Margins Consumer Related			3,290			121
23	Credits Demand Related	165,441			47,157		
		165,441		2,020	47,137		74
<u>∠</u> 5	Credits Consumer Related			2,020	***************************************		1
	Revenue Requirements-Lines	1,838,503	-	22,453	524,042	_	825
28		1,000,000			02 110 12		
	Transformers						
	Distribution O&M Demand Related	3,432			978		
	Distribution O&M Consumer Related	5,152		209			37
	Admin & Gen Demand Related	32,396			9,234		
	Admin & Gen Consumer Related			1,973			351
	Deprec, Taxes & Misc Demand Related	156,435			44,590		
35	Deprec, Taxes & Misc Consumer Related			9,528			1,695
36	Interest Demand Related	73,507			20,952		
37	Interest Customer Related		·	4,477			797
38							
39	Total Costs for Transformers	265,770	*	16,188	75,755	-	2,880
40		-		<b> </b>			ļ
	Margins Demand Related	60,530			17,253		oro
	Margins Consumer Related			3,687			656
43		07.474		ļ	10 500		
	Credits Demand Related	37,174		2 204	10,596		403
	Credits Consumer Related	}		2,264			403
46	Revenue Requirements-Transform.	289,126		17,610	82,412		3,133
47		200,120		17,010	02,712		0,100
	Services						
	Distribution O&M Consumer Related			39,784			1,461
	Admin & Gen Consumer Related			10,116			372
	Deprec, Taxes & Misc Consumer Related			48,846			1,794
	Interest Customer Related			22,952			843
54							T
	Total Costs for Services	_	-	121,697	-	-	4,471
56							
	Margins Consumer Related			18,900			694
58				-			
	Credits Consumer Related			11,607			426
60				-			
61	Revenue Requirements-Services	-	-	128,990		-	4,738

			Schedule II			Schedule XI	
		L	arge Power		Large In-	dustrial Rate l	_PB1
		<u>Demand</u>	<u>Energy</u>	Consumer	<u>Demand</u>	Energy	Consumer
	<u>Meters</u>						
	Distribution O&M Consumer Related			20,803			-
	Admin & Gen Consumer Related			3,520			-
	Deprec, Taxes & Misc Consumer Related			16,997			-
	Interest Customer Related			7,987			
6							
	Total Costs for Services	-	_	49,306	-	-	
8				0.555			
	Margins Consumer Related			6,577			-
10	Credits Consumer Related			4.039			· · · · · · · · · · · · · · · · · · ·
******	Credits Consumer Related			4,039			
12	Revenue Requirements-Meters		-	51,844			
14	Revenue Requirements-weters			31,044	·		
	Lighting						_
	Outdoor Lighting O&M						<b></b>
	Street Lighting O&M						
	Outdoor Lighting A&G			1			
	Street Lighting A&G						
	Outdoor Lighting Deprec & Misc						
	Street Lighting Deprec & Misc						
	Outdoor Lighting Interest						
	Street Lighting Interest						
24							
25	Total Costs for Lights	-	-	- 1	-	-	-
26							
27	Outdoor Lighting Margins			1			
	Street Lighting Margins						
29				1			
	Outdoor Lighting Revenue Credit						
	Street Lighting Revenue Credit						
32							
	Revenue Requirements-Lighting					-	-
34	G			f			
	Consumer Accts & Serv			20,000			4 4 4 4
	Customer Accounts Customer Service			20,090			1,111
	Admin & General			6,351			123 351
	Depreciation & Misc			2,487			138
	Interest			1,145		ļ	63
41	II NOT COL			1,140			03
	Total Costs for Consumer Acctg & Service	9 -		32,304			1,787
43	. Same Section Contention Flooring & GetVice	-		52,554		ļ <u>-</u>	1,707
	Margins			943			52
45	iiiiii Maiai Taraa aa						
	Revenue Credits			579			32
47							
	Revenue Require. Cons. Act & Serv.	-	*	32,668	**	-	1,807
49							
50							
51							
	TOTAL COSTS	4,901,486	7,552,790	240,679	1,600,861	2,424,698	9,916
53							
	TOTAL REVENUE REQUIRE.						
55	MENTS FROM RATES	5,028,786	7,552,790	253,565	1,637,146	2,424,698	10,504
56							
	MARGINS PROVIDED						
58	RATE REVENUE	127,300	-	12,886	36,285	-	588
	135,702,842						



Purchased Power   Command   Comman						Г Т			T
Lights   L					Schedule SIII		Sch	edule XIV	
Purchased Power							Maria de la companya del companya de la companya de la companya del companya de la companya de l		PB
Purchased Power	-								Consumer
Deprect   Table   Same   Sam									
Section   Sect	1	Purchased Power							
Total Purchased Power	2	Demand		659,538			237,577		
Total Purchased Power   659,538   3,976,968   237,577   564,005   -8		Energy			3,976,968			564,005	
S									
Inlees		Total Purchased Power		659,538	3,976,968		237,577	564,005	
10   Distribution O&M Demand Related   174,877   40,795   113   115   Distribution O&M Consumer Related   57   113   24,773   29   29   21,772   29   21,772   20,000   21,772   20,772   20,772   20,772   20,7									
11   Distribution O&M Consumer Related   57   113   24   24   24   25   24   214   27   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   214   214   29   29   215   20   214   214   29   29   215   20   214   214   29   29   215   20   214   214   29   29   215   20   214   214   29   214   214   29   214   214   29   214   214   29   214   214   214   29   214				474077			40.705		
12   Admin & Gen Demand Related   14   10,373   29   3   Admin & Gen Consumer Related   14   14   29   14   15   15   15   15   15   15   15				174,077		57	40,795		113
13 Admin & Gen Consumer Related   14   29   50,088   15   Depree, Taxes & Misc Consumer Related   100,891   50,088   139   151   Interest Usation Plant Pl				11 165		37	10 373		110
14   Deprec, Taxes & Misc Demand Related   214,712   50,088   130   139   13				44,403		14	10,373		29
15   Deprec, Taxes & Milso Consumer Related   100,891   23,536   139				214 712			50.088		
16   Interest Demand Related   100,891   33   23,536   65     17   Interest Customer Related   33   65     18   19   Total Costs for Lines   534,946   173   124,793   346     20   21   Margins Demand Related   83,080   19,381     22   Margins Consumer Related   27   54     23   24   Credits Demand Related   51,023   11,903     25   Credits Consumer Related   56   33     26   27   28   37   38   38     27   Revenue Requirements-Lines   567,003   183   132,271   367     28   29   Transformers   29   Transformers   247     30   Distribution O&M Demand Related   247   37     31   Admin & Gen Demand Related   247   37     32   Admin & Gen Demand Related   247   38   38     33   Admin & Gen Consumer Related   38   38   38   38     34   Deprec, Taxes & Misc Consumer Related   38   38   38     36   Interest Customer Related   4   35   38     37   Interest Customer Related   5   36   36     38   Total Costs for Transformers   5   5,286   C     39   Total Costs for Transformers   5   5,286   C     40   40   40   40   40     40   40			h	217,112		69	00,000		139
17   Interest Customer Related				100.891			23.536		
18	*****					33			65
19   Total Costs for Lines			-					· · · · · · · · · · · · · · · · · · ·	<u>-</u> -
20   Margins Demand Related   83,080   19,381				534,946		173	124,793		346
22   Margins Consumer Related   27   54	******								
23	21	Margins Demand Related		83,080			19,381		
24 Credits Demand Related   51,023   11,903	22	Margins Consumer Related				27			54
Credits Consumer Related   16									
26				51,023			11,903		
27   Revenue Requirements-Lines   567,003   - 183   132,271   - 367		Credits Consumer Related				16			33
28   Transformers   247   31   Distribution O&M Demand Related   - 247   31   Distribution O&M Consumer Related   - 2,331   31   32   Admin & Gen Demand Related   - 2,331   31   31   31   31   31   31   31							100.001		
Transformers		Revenue Requirements-Lines		567,003	-	183	132,271	-	367
Distribution O&M Demand Related   -									
1   Distribution O&M Consumer Related   -						ļ	0.47		
Admin & Gen Demand Related   -	*****			*			241		47
161   34   Deprec, Taxes & Misc Demand Related   -							2 224		17
Deprec, Taxes & Misc Demand Related   -				-		-	2,331		161
35   Deprec, Taxes & Misc Consumer Related   -						<del>                                     </del>	11 255		101
Interest Demand Related			d			1 - 1	11,200		776
Interest Customer Related   -							5.288		0
38					***************************************		-,		364
40									
Margins Demand Related   -	39	Total Costs for Transformers		-	-	-	19,121	-	1,318
42 Margins Consumer Related       -       300         43	40								
43       Credits Demand Related       -       2,674         45       Credits Consumer Related       -       184         46       -       -       20,801       -       1,433         47       Revenue Requirements-Transform.       -       -       20,801       -       1,433         48       49       Services       -       650         50       Distribution O&M Consumer Related       -       650         51       Admin & Gen Consumer Related       -       165         52       Deprec, Taxes & Misc Consumer Related       -       375         54       -       375         55       Total Costs for Services       -       1,987         56       -       309         58       -       309         59       Credits Consumer Related       -       190	41	Margins Demand Related		-			4,355		
44 Credits Demand Related       -       2,674         45 Credits Consumer Related       -       -         46 46 47 Revenue Requirements-Transform.       -       -       -       20,801       -       1,433         48 Services       -       -       -       650         50 Distribution O&M Consumer Related       -       650         51 Admin & Gen Consumer Related       -       165         52 Deprec, Taxes & Misc Consumer Related       -       375         54 51 Total Costs for Services       -       1,987         55 Total Costs for Services       -       1,987         56 Margins Consumer Related       -       309         59 Credits Consumer Related       -       190	******	Margins Consumer Related				-			300
45   Credits Consumer Related   -					···				
46       47       Revenue Requirements-Transform.       -       -       -       20,801       -       1,433         48       49       Services       -       -       650         50       Distribution O&M Consumer Related       -       650         51       Admin & Gen Consumer Related       -       165         52       Deprec, Taxes & Misc Consumer Related       -       375         53       Interest Customer Related       -       375         54       -       375         55       Total Costs for Services       -       1,987         56       -       309         58       -       309         59       Credits Consumer Related       -       190         60       -       190	*******			-			2,674		ļ
47 Revenue Requirements-Transform.       -       -       20,801       -       1,433         48       49 Services       -       650         50 Distribution O&M Consumer Related       -       650         51 Admin & Gen Consumer Related       -       165         52 Deprec, Taxes & Misc Consumer Related       -       375         53 Interest Customer Related       -       375         54       -       1,987         55 Total Costs for Services       -       1,987         56       -       309         58       -       309         59 Credits Consumer Related       -       190         60       -       190		Credits Consumer Related		· · · · · · · · · · · · · · · · · · ·		<del></del>			184
48       49       Services       -       650         50       Distribution O&M Consumer Related       -       650         51       Admin & Gen Consumer Related       -       165         52       Deprec, Taxes & Misc Consumer Related       -       375         53       Interest Customer Related       -       375         54       -       1,987         55       Total Costs for Services       -       1,987         56       -       309         58       -       309         59       Credits Consumer Related       -       190         60       -       -       190		Davis				-	20.004		4 400
49 Services       650         50 Distribution O&M Consumer Related       -       650         51 Admin & Gen Consumer Related       -       165         52 Deprec, Taxes & Misc Consumer Related       -       797         53 Interest Customer Related       -       375         54       -       1,987         55 Total Costs for Services       -       1,987         56       -       309         58       -       309         59 Credits Consumer Related       -       190         60       -       190	~~~~	Revenue Requirements-Transform.		-		<del>  -</del>	∠0,801	*	1,433
50         Distribution O&M Consumer Related         -         650           51         Admin & Gen Consumer Related         -         165           52         Deprec, Taxes & Misc Consumer Related         -         375           53         Interest Customer Related         -         375           54         -         1,987           55         Total Costs for Services         -         1,987           56         -         309           57         Margins Consumer Related         -         309           58         -         190           60         -         190		Sorvices							
51 Admin & Gen Consumer Related       -       165         52 Deprec, Taxes & Misc Consumer Related       -       797         53 Interest Customer Related       -       375         54	49	Distribution OSM Consumer Belated			•	-			CEO
52       Deprec, Taxes & Misc Consumer Related       -       797         53       Interest Customer Related       -       375         54       -       1,987         55       Total Costs for Services       -       1,987         56       -       309         57       Margins Consumer Related       -       309         59       Credits Consumer Related       -       190         60       -       -       190	*********					<del>-</del>			
53 Interest Customer Related       -       375         54			d			<del></del>			
54     1,987       55 Total Costs for Services     -     1,987       56     -     309       57 Margins Consumer Related     -     309       58     -     190       60     -     190			-			_			
55 Total Costs for Services       -       1,987         56       -       309         57 Margins Consumer Related       -       309         58       -       190         60       -       190		1000						······································	0,0
56       309         57 Margins Consumer Related       -       309         58       -       190         59 Credits Consumer Related       -       190         60       -       -		Total Costs for Services				_			1.987
57 Margins Consumer Related       -       309         58       -       -         59 Credits Consumer Related       -       190         60       -       -	56								1
58     59 Credits Consumer Related     -     190       60     -     -		Margins Consumer Related				-			309
59 Credits Consumer Related         -         190           60         -         -	58								
		Credits Consumer Related				-			190
61 Revenue Requirements-Services - 2,106									
	61	Revenue Requirements-Services							2,106



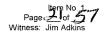
				Schedule SIII		Scl	nedule XIV	
			Large I	ndustrial Rate	LPB2	Large Ind	ustrial Rate I	PB
			Lights	Energy	Consumer	<u>Demand</u>	Energy	Consumer
1 Meters								
2 Distribution O	&M Consumer Relat	ed			-			-
	Consumer Related				_			-
	& Misc Consumer F	Related			_			*
5 Interest Custo					-			-
6								
7 Total Costs fo	r Services				-			-
8	0017.000							
9 Margins Cons	umer Pelated				_			-
10	differ (Colored							
11 Credits Consu	rmor Polated		-		<u> </u>			<u> </u>
12	iner Keiateu				<del> </del>			
	uirements-Meters							
	uirements-weters							
14					ļ			
15 Lighting			-					
16 Outdoor Light								
17 Street Lighting								-
18 Outdoor Light								
19 Street Lighting								-
20 Outdoor Lighti	ng Deprec & Misc							
21 Street Lighting	Deprec & Misc							-
22 Outdoor Light	ing Interest							
23 Street Lighting	Interest							-
24								
25 Total Costs for	r Lights		-	-		•	*	-
26								
27 Outdoor Light	ing Margins							
28 Street Lighting			-					
29	, warging							
	ing Revenue Credit							
31 Street Lighting					l			
32	Revenue Credit		-		<del> </del>			
	wiremente Liebtine							
	uirements-Lighting	<u> </u>	-			-		
34					[			
35 Consumer Ad								
36 Customer Acc			ļ		273			494
37 Customer Ser				-	30			55
38 Admin & Gene					86			156
39 Depreciation 8	& Misc				34			61
40 Interest					16			28
41								
42 Total Costs for	r Consumer Acctg &	Service			439			794
43								
44 Margins					13			23
45								
46 Revenue Cred	lits				8			14
47			-			***************************************		<u>'</u>
	uire. Cons. Act & S	Serv			444			803
49			<del> </del>					- 000
50			<del> </del>					
					<del> </del>			
51 COST	·e		1 104 101	2.070.000	C40	204 400	EG4.007	4 4 4 4
52 TOTAL COST	3		1,194,484	3,976,968	612	381,490	564,005	4,444
53								
54 TOTAL REVE								
	ROM RATES		1,226,541	3,976,968	627	390,649	564,005	4,709
56								
57 MARGINS PR								
58 RATE REV	ENUE		32,057	-	15	9,159	-	265
	135,702,	842						
	,00,,02,		1	<u> </u>	l			L



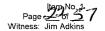
Г			T		Т			
				Rate 2A	L		Schedule III	
			Large P	ower Time of	Dav		curity Lights	
			Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power							
	Demand		61,637			70,179		
-	Energy			165,682			234,613	
6								
7	Total Purchased Power		61,637	165,682	-	70,179	234,613	-
8								
	<u>Lines</u>							
	Distribution O&M Demand		11,072			20,087		0.404
	Distribution O&M Consun				226	F 407		8,494
	Admin & Gen Demand Re		2,815		pr. 17	5,107		2,160
	Admin & Gen Consumer I		40.504		57	24,663		2,100
	Deprec, Taxes & Misc De		13,594		278	24,003		10,428
	Deprec, Taxes & Misc Co Interest Demand Related		6,388		210	11,589		10,420
	Interest Customer Related		0,000		130	11,000		4,900
18	Interest Customer Related				100			1,000
	Total Costs for Lines		33,869		692	61,446	-	25,982
20	Total Good for Elifed							
********	Margins Demand Related	I	5,260			9,543		
	Margins Consumer Relate				107	<b>34</b> 1	-	4,035
23								
24	Credits Demand Related		3,230		-	5,861	-	
25	Credits Consumer Relate	d			66			2,478
26								
27	Revenue Requirements	-Lines	35,899	-	733	65,128		27,539
28								
	Transformers							
	Distribution O&M Demand		67			122		27
	Distribution O&M Consun		633		7	1 1 1 1 0		37
I	Admin & Gen Demand Re Admin & Gen Consumer		633		64	1,148		352
******	Deprec, Taxes & Misc De		3,055		04	5,542		332
**********	Deprec, Taxes & Misc Co		0,000		311	3,542		1,698
	Interest Demand Related		1,435			2,604		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Interest Customer Related				146			798
38								
39	Total Costs for Transform	ers	5,189	+	529	9,415		2,884
40								
	Margins Demand Related		1,182			2,144		
	Margins Consumer Relate	ed			120			657
43	0		700			4 047		
	Credits Demand Related Credits Consumer Relate	.cl	726		74	1,317		403
45	Credits Consumer Kelate	·u			14			403
	Revenue Requirements	Transform	5,646		575	10,242	-	3,138
48	Totaliae Requirements		0,040		0,0	. 5,2 12		2,100
	Services				1			
50	Distribution O&M Consur	ner Related			1,299			4,684
	Admin & Gen Consumer				330			1,191
	Deprec, Taxes & Misc Co				1,595			5,751
	Interest Customer Related				749			2,703
54								
	Total Costs for Services				3,974			14,330
56								
	Margins Consumer Relate	ed	_		617			2,225
58			_	***************************************	070			4.007
**********	Credits Consumer Relate	d			379			1,367
60	Davis David	Convices			4 242			15 100
[6]	Revenue Requirements	->ervices			4,212			15,188



					Rate 2A			Schedule III	
					ower Time o			ecurity Lights	<del></del>
				Demand	Energy	Consumer	<u>Demand</u>	Energy	Consumer
	<u>leters</u>								
	istribution O&M Cons					738			
3 A	dmin & Gen Consume	er Related				125			-
4 D	eprec, Taxes & Misc (	Consumer Relate	ed			603			-
5 In	terest Customer Rela	ted				283			-
6									
7 T	otal Costs for Services	5				1,750			-
8									
	largins Consumer Rel	ated				233			-
10								***************************************	
	redits Consumer Rela	ited				143			l
12		T T				1			
	evenue Requiremen	ts-Meters				1,840			t
14	Cronoc neganemen	io metero				1,010		····	
	ighting					<del> </del>			
	utdoor Lighting O&M					1			204.250
		<b></b>							394,259
	treet Lighting O&M	}				<del> </del>			E0 E07
	utdoor Lighting A&G								50,567
	treet Lighting A&G								
	utdoor Lighting Depre					ļ			244,177
	treet Lighting Deprec								-
	utdoor Lighting Intere					ļ			114,736
	treet Lighting Interest					1			-
24									
25 To	otal Costs for Lights					-			803,739
26									
27 0	utdoor Lighting Margi	ns							94,480
	treet Lighting Margins								-
29						1			
30 O	utdoor Lighting Rever	nue Credit							58,024
	treet Lighting Revenue								_
32						<del> </del>			
	evenue Requiremen	ts-Lighting				1			840,195
34				<del></del>		1			0.70,100
	onsumer Accts & Se	ATV				<del> </del>			
	ustomer Accounts	<u>.1 Y</u>				656			0.000
									8,032
	ustomer Service					73			892
	dmin & General					207			2,539
	epreciation & Misc					81			994
40 In	terest					37			458
41						ļ			
	otal Costs for Consum	er Acctg & Servi	ce			1,055			12,916
43									
	argins					31			377
45									
	evenue Credits		]			19			232
47									
48 R	evenue Require. Coi	ns. Act & Serv.				1,067		-	13,061
49								***************************************	
50		,				j			
51						<u> </u>			
	OTAL COSTS			100,696	165,682	7.999	141,039	234,613	859,850
53				,			, 555	20 1,010	000,000
	OTAL REVENUE REC	OI IIRE				<del> </del>			
55	MENTS FROM RAT			103,182	165,682	8 427	1/5 5/0	234,613	900 101
56	MENTO PROMINAL			103,102	100,002	8,427	145,549	234,013	899,121
	ADOME DOO! !					ļ			
	ARGINS PROVIDED					ļļ.			
58	RATE REVENUE			2,486		428	4,510		39,271
		135,702,842				1			



		chedule Ol			chedule II (	
	Outdoo	or Lighting	Service	Specia	al Outdoor	
	<u>Demand</u>	Energy	Consumer	Demand	Energy	Consumer
1 Purchased Power						
2 Demand	11,488			2,308		
3 Energy		94,954			15,354	
7 Total Purchased Power	11,488	94,954	-	2,308	15,354	-
8	.,,,,			<b>-,</b>		
9 <u>Lines</u>						
10 Distribution O&M Demand Related	3,419			665		1.050
11 Distribution O&M Consumer Related 12 Admin & Gen Demand Related	869	~~~	226	169		1,258
13 Admin & Gen Consumer Related	003		57	109		320
14 Deprec, Taxes & Misc Demand Related	4,198			817	***************************************	
15 Deprec, Taxes & Misc Consumer Related			278			1,544
16 Interest Demand Related	1,972		ļ 	384		
17 Interest Customer Related	-		130			726
18 19 Total Costs for Lines	10,458		692	2,034		3,848
20	10,400			2,001		0,040
21 Margins Demand Related	1,624			316		
22 Margins Consumer Related			107			598
23				404		
24 Credits Demand Related 25 Credits Consumer Related	997		66	194		367
26						307
27 Revenue Requirements-Lines	11,085	-	733	2,156	*	4,078
28						
29 <u>Transformers</u>		····				
30 Distribution O&M Demand Related	21	*****		4		
31 Distribution O&M Consumer Related 32 Admin & Gen Demand Related	195	***************************************	1	38		6
33 Admin & Gen Consumer Related	100		9		***************************************	52
34 Deprec, Taxes & Misc Demand Related	943			183		
35 Deprec, Taxes & Misc Consumer Related			45			251
36 Interest Demand Related	443			86		440
37 Interest Customer Related 38		***************************************	21			118
39 Total Costs for Transformers	1,602		77	312		427
40	1,00=					
41 Margins Demand Related	365			71		
42 Margins Consumer Related			17			97
43 44 Credits Demand Related	224			44		
45 Credits Consumer Related	224		11			60
46						
47 Revenue Requirements-Transform.	1,743	-	84	339		465
48	-					
49 Services 50 Distribution ONM Consumer Related	-		4 40 4			000
50 Distribution O&M Consumer Related 51 Admin & Gen Consumer Related			1,434 365			230 59
52 Deprec, Taxes & Misc Consumer Related			1,761			283
53 Interest Customer Related			827			133
54						
55 Total Costs for Services			4,387			704
56			681			109
58 Vargins Consumer Related			001			109
59 Credits Consumer Related			418			67
60						
61 Revenue Requirements-Services			4,650			746



	T		s	chedule O	LS	S	chedule II (	OLS
			Outdoo	or Lighting	Service	Specia	al Outdoor	Lighting
			Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters							
*****	Distribution O&M Consumer Relate	ed			-			-
	Admin & Gen Consumer Related				-			-
	Deprec, Taxes & Misc Consumer F	Related						-
	Interest Customer Related				-			_
6	Interest order							
7	Total Costs for Services				-			
8	10001 00010 107 00771000							
	Margins Consumer Related				_			_
10							***************************************	
-	Credits Consumer Related				-			_
12	· · · · · · · · · · · · · · · · · · ·							
	Revenue Requirements-Meters							
14								
	Lighting		-					
16	Outdoor Lighting O&M		1		120,695			19,370
	Street Lighting O&M		+		120,033			15,510
	Outdoor Lighting A&G		1		15,480	ļ		2,484
					13,400			2,404
	Street Lighting A&G Outdoor Lighting Deprec & Misc		-		74,750			11,997
					14,150			11,55/
	Street Lighting Deprec & Misc Outdoor Lighting Interest		-		25 124			F 627
	Street Lighting Interest				35,124			5,637
								-
24					246.050			20 499
	Total Costs for Lights				246,050			39,488
26					20.022			4.040
	Outdoor Lighting Margins				28,923			4,642
	Street Lighting Margins				<del></del>			-
29					47 700			2.054
	Outdoor Lighting Revenue Credit				17,763			2,851
	Street Lighting Revenue Credit				-			
32					257.244			44.070
-	Revenue Requirements-Lighting				257,211			41,279
34								
*****	Consumer Accts & Serv							
	Customer Accounts				214			1,189
******	Customer Service				24			132
	Admin & General				68			376
	Depreciation & Misc				26			147
*********	Interest				12			68
41			_					
	Total Costs for Consumer Acctg &	Service	ļ		344			1,913
43								
	Margins				10			56
45								
	Revenue Credits				6			34
47								
	Revenue Require. Cons. Act & S	erv.			348			1,934
49								
50			1					
51								
i	TOTAL COSTS		23,548	94,954	251,550	4,654	15,354	46,380
53								
	TOTAL REVENUE REQUIRE.							
55	MENTS FROM RATES		24,316	94,954	263,025	4,803	15,354	48,503
56								
57	MARGINS PROVIDED							
58			768	-	11,475	149		2,123
l	135,702,8	342						
L	1 ,00,102,			l		L		L



					<del> </del>
					1
				Gallatin Steel	
			<u>Demand</u>	Energy	Consumer
	Purchased Power				
	Demand		3,405,078	05 00 1 700	
~~~~~	Energy			35,894,760	
6 7 <b>1</b>	Total Purchased Power		3,405,078	35,894,760	_
8	Total Fulctiased Fower		3,403,070	55,054,700	
	Lines	<del> </del>			
	Distribution O&M Demand Related	1	~		
11 [	Distribution O&M Consumer Related				28
12 A	Admin & Gen Demand Related		<b>u</b> .		
	Admin & Gen Consumer Related	ļ			7
	Deprec, Taxes & Misc Demand Relate		, ,		
	Deprec, Taxes & Misc Consumer Rela	ted			35
	Interest Demand Related Interest Customer Related				16
18	Interest Customer (Velated	-			10
	Total Costs for Lines		-		86
20					
21 N	Margins Demand Related		-		
22 N	Margins Consumer Related				13
23					
	Credits Demand Related		-		
	Credits Consumer Related				8
26	Revenue Requirements-Lines		-		92
28	Revenue Requirements-Lines	_	-	-	92
	Transformers	<del> </del>			
	Distribution O&M Demand Related	-	-		
	Distribution O&M Consumer Related				-
32 /	Admin & Gen Demand Related		-		
	Admin & Gen Consumer Related				-
34 E	Deprec, Taxes & Misc Demand Relate	d	-		
	Deprec, Taxes & Misc Consumer Rela	ted			-
******	Interest Demand Related	_	-		
38	Interest Customer Related				-
	Total Costs for Transformers	+			
40	Total Cools for Transformers	1			
41 N	Margins Demand Related		-		
	Margins Consumer Related				-
43					
	Credits Demand Related		-		
	Credits Consumer Related	-			
46	Povonilo Poquiromente Transfer	-			
47 1	Revenue Requirements-Transform.	<del> </del>	-	_	-
	Services	-			
	Distribution O&M Consumer Related	-			
	Admin & Gen Consumer Related			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-
	Deprec, Taxes & Misc Consumer Rela	ted			-
	Interest Customer Related				-
54					
	Total Costs for Services	<b>_</b>			-
56		-			
	Margins Consumer Related			***************************************	-
58 59 (	Credits Consumer Related				
	Jiedio Consumer Neialed	1			-
60					



				Sallatin Steel	J
			Demand	Energy	Consumer
				E-11-15/L	
1	Meters				
2	Distribution O&M Consumer Re	lated			-
	Admin & Gen Consumer Relate				-
4	Deprec, Taxes & Misc Consum-	er Related			-
5	Interest Customer Related				-
6					
7	Total Costs for Services				-
8					
	Margins Consumer Related				<del>-</del>
10	Credits Consumer Related				
12	Credits Consumer Related				<del> </del>
	Revenue Requirements-Mete	rs			-
14	<u> </u>				<del> </del>
15	Lighting				
	Outdoor Lighting O&M				
17	Street Lighting O&M				
	Outdoor Lighting A&G				
	Street Lighting A&G				
	Outdoor Lighting Deprec & Misc	;			
	Street Lighting Deprec & Misc				
	Outdoor Lighting Interest				
~~~~	Street Lighting Interest				
24	Total Costs for Lights				
26					
	Outdoor Lighting Margins				
	Street Lighting Margins				
29					
30	Outdoor Lighting Revenue Cred	lit			
31	Street Lighting Revenue Credit				
32					
	Revenue Requirements-Light	ing			
34					
	Consumer Accts & Serv				
	Customer Accounts				1,532
	Customer Service				170
	Admin & General Depreciation & Misc				484 190
********	Interest				87
41	meresi				- 07
	Total Costs for Consumer Accts	& Service			2,464
43					
44	Margins				72
45					
	Revenue Credits				44
47					
	Revenue Require. Cons. Act	& Serv.			2,491
49				·····	
50					ļ
51	TOTAL COSTS		2 405 070	25 004 700	2 550
52	TOTAL COSTS		3,405,078	35,894,760	2,550
53 54	TOTAL REVENUE REQUIRE.				
55	MENTS FROM RATES		3,405,078	35,894,760	2,583
56	MENTOTROWINATES		0,700,070	55,054,750	2,000
57	MARGINS PROVIDED				-
58	RATE REVENUE		-	-	33
-		02,842			<del> </del>
	133,71	14,074			1



No.   Piocation   Actual   Adjusted   Piocation   Sists   Si	Acct No.							( Lab )	
Description         Allocation         Actual Energy         Childration         Actual Energy         Demand Demand         Energy         Demand Demand         Energy         Demand Demand         Energy         Demand Demand Demand         Energy         Demand Demand Demand         Energy         Demand Demand Demand Demand         Energy         Demand Deman	t o								Substa-
Description         Bassis         \$555         S\$55         Demand         Energy           Description         Description         Bassis         \$555         Demand         Energy           Demand Charges         EKPC-CP         18,501,247         23,947,651         83,163,978           Energy Charges         KWh Sales         97,299,478         23,947,651         83,163,978           Total Purchased Power         115,800,725         (8,688,896)         107,111,829         23,947,651         83,163,978           Operations Suprv & Eng         DAMMinSys         1,5824         1,515,224         1,515,224         1,515,224           Operations Suprv & Eng         DAMMinSys         1,516,224         1,515,224         1,515,224         1,515,224           Operations Line Expenses         DAMMinSys         1,515,224         1,515,224         1,515,224         1,515,224           Consumer Installations         DA         405,100         - 66,3170         - 66,3170         - 66,3170         - 66,3170           Rents         DA         405,100         - 751,223         - 751,523         - 754,523         - 754,523           Maint Objections         DA         1,520,20         - 764,523         - 764,523         - 764,523           <	ا <sub>ه</sub> ان		Allocation	Actual	Adjusted	Pro Forma	Gene	eration	tion
Purchased Power   Richard Charges   Richard Ch	, ,	Description	Basis	\$\$\$\$	\$\$\$\$	\$\$\$\$	Demand	Energy	Demand
Dermand Charges   EKPC CP   18,501,247   23,947,851   23,947,851   23,163,978   2	ŭ	Purchased Power						And the second s	
Finergy Charges   WNh Sales   97,299,478   83,163,976   63,163,976   63,163,976   63,163,976   63,163,978		Demand Charges	EKPC CP	18,501,247	•	23,947,851	23,947,851	The state of the s	0
Total Purchased Power   115,800,725   (8,688,896)   107,111,829   23,947,851   83,163,978     Operations Supv & Eng   Dist Oper   199,778   .   198,778   .   198,778   .   198,778   .   199,778   .   198,778   .   198,778   .     198,778   .     198,778   .     198,778   .		Energy Charges	kWh Sales	97,299,478		83,163,978		83,163,978	
Total Purchased Power   115,800,725 (8,688,899)   107,111,829   23,947,851   83,163,978									
Total Purchased Power   115,800,725 (8,688,899)   107,111,829   23,947,851   83,163,978     Operations Supv & Eng   Dist Oper   199,778   199,78   199,7									
Operations Supv & Eng         Dist Oper         199,778         .           Station Expense         DAMInSys         12,684         .           Overhead Line Exp         DAMInSys         1,515,224         .           Overhead Line Exp         DAMInSys         449,924         .           Meter Expense         DAMInSys         449,924         .           Consumer Installations         DA         405,186         .           Misc. Distribution Exp         Dist Oper         751,523         .           Rents         Dist Oper         751,523         .           Maint Supv & Eng         Dist Maint,         66,532         .           Maint Osthead Lines         DAMIn Syst         2,848,532         .           Maint Of Station Equip         DAMIn Syst         2,846,532         .           Maint Of Station Equip         DAMIn Syst         2,84,452         .           Maint of Station Equip         DAMIn Syst         2,84,452         .           Maint Line Transformers         DA         14,920         .           Maint Misc Distrib Plant         Dist Maint,         .         .           Total Distribut Maintenance         DA         145,712         .           Cons R		Total Purchased Power		115,800,725	(8,688,896)	107,111,829	23,947,851	83,163,978	1
Station Expense		Operations Stiny & Eng	to to	100 778		100 770			
Station Expense         DAMMinSys         12,684         -           Overhead Line Exp.         DAMMin Syst         1,515,224         -           Underground Line Exp         DAMMin Syst         449,924         -           Meter Expense         DA         449,924         -           Misc. Distribution Exp         Dist Oper         751,523         -           Misc. Distribution Exp         Dist Oper         751,523         -           Rents         Dist Oper         751,523         -           Misc. Distribution Exp         Dist Maint,         66,532         -           Maint Supv & Eng         DAMMin Syst         2,848,532         -           Maint of Station Equip         DAMMin Syst         254,452         -           Maint of Station Equip         DAMMin Syst         254,452         -           Maint of Station Equip         DA         -         -           Maint fine Transformers         DA         -         -           Maint Line Transformers         DA         -         -           Maint Misc Distrib Plant         Dist Maint,         -         -           Total Distribut Maintenance         DA         -         -           Supervision <td< td=""><td>2</td><td>Operations Outry &amp; Ling</td><td>Digit Chair</td><td>0.7,000</td><td>1</td><td>0// 661</td><td>A CONTRACTOR OF THE PROPERTY O</td><td></td><td></td></td<>	2	Operations Outry & Ling	Digit Chair	0.7,000	1	0// 661	A CONTRACTOR OF THE PROPERTY O		
Overhead Line Exp.         DA/Min Syst         1,515,224         -           Underground Line Exp         DA/Min Syst         449,924         -           Meter Expense         DA         449,24         -           Misc. Distribution Exp         Dist Oper         751,523         -           Rents         A45         -         -           Rents         Dist Maint         3,937,933         -           Maint Supv & Eng         Dist Maint         66,532         -           Maint of Station Equip         DA/Min Syst         -         -           Maint of Station Equip         DA/Min Syst         25,4452         -           Maint of Station Equip         DA/Min Syst         25,4452         -           Maint of Station Equip         DA/Min Syst         25,4452         -           Maint of St Lg & Signal Sys         DA         14,920         -           Maint Line Transformers         DA         14,920         -           Maint Misc Distrib Plant         Dist Maint,         -         -           Total Distribut Maintenance         DA         14,920         -           Supervision         DA         145,212         -           Cons Recds & Collections <t< td=""><td>2</td><td>Station Expense</td><td>DA/MinSys</td><td>12,684</td><td></td><td>12,684</td><td></td><td></td><td></td></t<>	2	Station Expense	DA/MinSys	12,684		12,684			
Underground Line Exp         DA/MinSys         449,924         -           Meter Expense         DA         603,170         -           Consumer Installations         DA         405,186         -           Misc. Distribution Exp         Dist Oper         751,523         -           Rents         Rents         3,937,933         -           Maint Supv & Eng         Dist Maint,         66,532         -           Maint of Station Equip         DA/Min Syst         254,452         -           Maint of Station Equip         DA/Min Syst         254,452         -           Maint of Station Equip         DA         14,920         -           Maint Line Transpound Lines         DA/Min Syst         254,452         -           Maint Line Transpound Lines         DA/Min Syst         254,452         -           Maint Line Transpound Lines         DA         14,920         -           Maint Line Transpound Lines         DA         14,920         -           Maint Line Transpound Lines         DA         14,920         -           Maint Misc Distrib Plant         Dist Maint,         -         -           Supervision         DA         145,212         -           Cons Reads	ဗ္ဗ		DA/Min Syst	1,515,224	•	1,515,224			
Meter Expense         DA         603,170         .           Consumer Installations         DA         405,186         .           Misc. Distribution Exp         Dist Oper         751,523         .           Rents         445         .         .           Total Operations         Dist Maint, Ge,532         .         .           Maint Supv & Eng         Dist Maint, Ge,532         .         .           Maint of Station Equip         DA/Min Syst         2,848,532         .           Maint of Station Equip         DA/Min Syst         2,848,532         .           Maint of Underground Lines         DA/Min Syst         2,848,532         .           Maint of Station Equip         DA         .         .           Maint Line Transformers         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint Misc Distrib Plant         Dist Maint,         .         .           Total Distribut Maintenance         DA         .         .           Supervision         DA         .         .           Meter Reading Expense         DA         .         .           Cons Recds & Collections         DA         . <td>4</td> <td>Underground Line Exp</td> <td>DA/MinSys  </td> <td>449,924</td> <td>•</td> <td>449,924</td> <td></td> <td></td> <td></td>	4	Underground Line Exp	DA/MinSys	449,924	•	449,924			
Consumer Installations   DA   405,186       Rents   Rents   Dist Oper   751,523       Rents   A45       Total Operations   Dist Maint,   66,532       Maint Supv & Eng   Da/Min Syst   2,848,532       Maint of Underground Lines   DA/Min Syst   2,848,532       Maint of Underground Lines   DA/Min Syst   2,548,532       Maint of Stalion Equip   DA/Min Syst   2,5455       Maint of Stalion Syst   DA         Maint Misc Distrib Plant   Dist Maint         Supervision   DA   145,212       Mater Reading Expense   DA   426,634       Cons Recds & Collections   DA   426,634       Uncollectible Accounts   DA   162,000   0	ဖ	Meter Expense	DA	603,170	•	603,170			
Misc. Distribution Exp         Dist Oper         751,523         .           Rents         A445         .         .           Total Operations         3,937,933         .         .           Maint Supv & Eng         Dist Maint, Ge,532         .         .           Maint Supv & Eng         DA/Min Syst         .         .           Maint Supv & Eng         DA/Min Syst         .         .           Maint Gradeground Lines         DA/Min Syst         254,452         .           Maint Line Transformers         DA         29,565         .           Maint Line Transformers         DA         14,920         .           Maint Misc Distrib Plant         DA         14,920         .           Maint Misc Distrib Plant         Dist Maint,         .         .         .           Total Distribut Maintenance         DA         145,212         .         .           Supervision         DA         145,212         .         .           Water Reading Expense         DA         426,634         .         .           Cons Recds & Collections         DA         426,634         .         .           Uncollectible Accounts         DA         162,000         0	7	Consumer Installations	DA	405,186	•	405,186			
Rents         445         .           Total Operations         3,937,933         .           Maint Supv & Eng         Dist Maint, G6,532         .           Maint of Station Equip         DAMin Syst         .           Maint of Station Equip         DAMin Syst         .           Maint of Underground Lines         DAMin Syst         254,452         .           Maint of Underground Lines         DAMin Syst         254,452         .           Maint Line Transformers         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint Misc Distrib Plant         Dist Maint,         .         .           Total Distribut Maintenance         DA         145,212         .           Supervision         DA         145,212         .           Water Reading Expense         DA         426,634         .           Cons Recds & Collections         DA         162,000         0           Uncollectible Accounts         DA         162,000         0	æ	Misc. Distribution Exp	Dist Oper	751,523	١	751,523			A TABLE THE STREET STREET STREET STREET
Total Operations         3,937,933         .           Maint Supv & Eng         Dist Maint,         66,532         .           Maint Supv & Eng         DAMin Syst         .         .           Maint of Station Equip         DAMin Syst         .         .           Maint of Underground Lines         DAMin Syst         .         .           Maint of Underground Lines         DAMin Syst         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint Misc Distrib Plant         Dist Maint,         .         .           Total Distribut Maintenance         DA         .         .           Supervision         DA         .         .         .           Supervision         DA         .         .         .           Mater Reading Expense         DA         .         .         .           Cons Recds & Collections         DA         .         .         .           Uncollectible Accounts         DA         .         .         .           Ons         .	6	Rents		445		445			
Total Operations         3,937,933         .           Maint Supv & Eng         Dist Maint,         66,532         .           Maint of Station Equip         DA/Min Syst         .         .           Maint of Station Equip         DA/Min Syst         2,848,532         .           Maint of Underground Lines         DA/Min Syst         254,452         .           Maint Line Transformers         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint of St Lg & Signal Sys         DA         .         .           Maint Misc Distrib Plant         Dist Maint         .         .           Total Distribut Maintenance         32,14,001         .         .           Supervision         DA         145,212         .           Supervision         DA         426,634         .           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0						1			
Maint Supv & Eng         Dist Maint,         66,532         -           Maint Of Station Equip         DA/Min Syst         -         -           Maint of Station Equip         DA/Min Syst         2,848,532         -           Maint of Underground Lines         DA/Min Syst         254,452         -           Maint of Underground Lines         DA/Min Syst         254,452         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         14,920         -           Maint Misc Distrib Plant         Dist Maint         -         -           Total Distribut Maintenance         DA         145,212         -           Supervision         DA         145,212         -           Supervision         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0		Total Operations		3,937,933		3,937,933			
Maint of Station Equip         DA/Min Syst         -         -           Maint. Overhead Lines         DA/Min Syst         2,848,532         -           Maint of Underground Lines         DA/Min Syst         254,452         -           Maint Line Transformers         DA         25,565         -           Maint Line Transformers         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         14,920         -           Maint Misc Distrib Plant         Dist Maint,         -         -           Total Distribut Maintenance         3,214,001         -           Supervision         DA         145,212         -           Supervision         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	0	Maint Supy & Eng	Dist Maint.	66.532	-	- 66 532			
Maint of Station Equip         DA/Min Syst         -         -           Maint. Overhead Lines         DA/Min Syst         2,848,532         -           Maint of Underground Lines         DA/Min Syst         254,452         -           Maint Line Transformers         DA         29,565         -           Maint Line Transformers         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         14,920         -           Maint Misc Distrib Plant         Dist Maint         -         -           Total Distribut Maintenance         DA         145,212         -           Supervision         DA         145,212         -           Supervision         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0		and the second s						and the same and t	
Maint. Overhead Lines         DA/Min Syst         2,848,532         -           Maint of Underground Lines         DA/Min Syst         254,452         -           Maint Line Transformers         DA         29,565         -           Maint Line Transformers         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint Misc Distrib Plant         Dist Maint         -         -           Total Distribut Maintenance         3,214,001         -         -           Supervision         DA         145,212         -           Supervision         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	2	Maint of Station Equip	DA/Min Syst	•	*	-			
Maint of Underground Lines         DA/Min Syst         254,452         -           Maint Line Transformers         DA         29,565         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint Misc Distrib Plant         DA         14,920         -           Total Distribut Maintenance         DA         145,001         -           Supervision         DA         145,212         -           Supervision         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	3	Maint. Overhead Lines	DA/Min Syst	2,848,532	r	2,848,532			
Maint Line Transformers         DA         29,565         -           Maint of St Lg & Signal Sys         DA         -         -           Maint of St Lg & Signal Sys         DA         -         -           Maint Misc Distrib Plant         Dist Maint         -         -           Total Distribut Maintenance         3,214,001         -         -           Supervision         DA         145,212         -           Meter Reading Expense         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	4	Maint of Underground Lines	DA/Min Syst	254,452	•	254,452			
Maint of St Lg & Signal Sys         DA         .	Ω.	Maint Line Transformers	DA	29,565	•	29,565			
Maintenance of Meters         DA         14,920         .           Maint Misc Distrib Plant         Dist Maint.         .         .           Total Distribut Maintenance         3,214,001         .           Supervision         DA         145,212         .           Meter Reading Expense         DA         426,634         .           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	اي	Maint of St Lg & Signal Sys	DA		1	ı		AND THE REAL PROPERTY AND THE PROPERTY A	
Maint Misc Distrib Plant         Dist Maint.         -         -           Total Distribut Maintenance         3,214,001         -           Supervision         DA         145,212         -           Meter Reading Expense         DA         426,634         -           Cons Reads & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	7	Maintenance of Meters	DA	14,920	1	14,920			
Total Distribut Maintenance         3.214,001         -           Supervision         DA         145,212         -           Meter Reading Expense         DA         426,634         -           Cons Reads & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	<sub>∞</sub>	Maint Misc Distrib Plant	Dist Maint,	•	7	1			
Total Distribut Maintenance         3,214,001         -           Supervision         DA         145,212         -           Meter Reading Expense         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0					•				
Supervision         DA         145,212         -           Meter Reading Expense         DA         426,634         -           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0				3,214,001		3,214,001			
Meter Reading Expense         DA         426,634         .           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	-	Supervision	DA	145,212	ı	145,212			
Meter Reading Expense         DA         426,634         .           Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0									
Cons Recds & Collections         DA         2,731,198         0           Uncollectible Accounts         DA         162,000         0	2	Meter Reading Expense	DA	426,634		426,634			
Uncollectible Accounts DA 162,000 0	က	Cons Recds & Collections	DA DA	2,731,198	0	2,731,198			
0	4	Uncollectible Accounts	DA DA	162,000	0	162,000			
					0				



							Power Supply	1.0
		Allocation	Actual	Adjusted	Pro Forma	Gene	Generation	tion
Description	LC	Basis	\$\$\$\$	\$\$\$\$	\$\$\$\$	Demand	Energy	Demand
Customer	Clistomer Information		46.288	ī	46.288			
Customer	Customer Assistance	δ	93,462		93,462			
Advertising	D	DA	36,663		36,663			
Miscellan	Miscellaneous Cust Inform.	DA	208,442		208,442			
Total Cus	Total Customer Service	16358	384,855	1	384,855		4	
Total of Above	Above		126,802,558	(8,688,896)	118.113.662	23,947,851	83,163,978	1
					1			
Administr	Administrative Salaries		1,414,041	ī	1,414,041			And the second s
Office Supplies	pplies		259,906	,	259,906		, , , , , , , , , , , , , , , , , , , ,	
Outside Service	services		95,017	•	95,017			
Property Ins	lns		1					
Injuries & Dama	Damages		126,663	•	126,663			
Employ P	Employ Pensions & Benef		142,947		142,947			
Regulatory Exp	ry Exp		•	1	•			
Duplicate	Duplicate Charges		(115,772)		(115,772)			
Misc General Exp	eral Exp		816,615		816,615			
Rents			44,792		44,792			
Misc. Ger	Misc. General Plant		270,626	•	270,626			
		i i	2007		2004 000			
I otal Admin &	min & General	UISLFIAIL	3,004,000	•	0,004,000			
		-			1			
					•		and strategic very transmission of the strategic very second seco	
Deprec. Distribi	Distribution Plant	Net Plant	8,992,599		8,992,599			
Deprec. C	Deprec. General Plant	Net Plant	664,100		664,100			
					ı			
Total Deprecia	preciation		9,656,698	1	9,656,698	4	,	•
					•		17/4/2018	
Taxes Other Th		Rate Base	128,898	ſ	128,898			
416 & 426 Miscell. Income	ncome Deductions	Rate Base	105,200	1	105,200			
				0				
Total Mis	Total Miscellaneous		234,097		234,097	-		,
					- 0000			
	Interest - RUS Constuc	Rate Base	2,290,341	•	2,290,341			
	Interest - FFB Notes	Rate Base			I .			
427.2 Interest - Other	Other LTD	Rate Base	1,533,420	1	1,533,420			
Total Interior	OT 1 to toose		3 823 760	•	3 823 760			-1



							Power Supply	
	A MANAGEMENT OF THE PROPERTY O							Substa-
	The state of the s	Allocation	Actual	Adjusted	Pro Forma	Gene	Generation	tion
Acct	Description	Basis	\$\$\$\$	\$\$\$\$	\$\$\$\$	Demand	Energy	Demand
					1			
431	Other Interest Expense	Rate Base	689,738	•	689,738			
431 1	stomer Dep.	Rate Base	130,051	•	130,051			
431.3		Rate Base						
				TANK THE PROPERTY OF THE PROPE	0.00			
	Total Short Term Interest	Rate Base	819,788	-	818,788	-		
	Total Costs		144,391,738	(8,688,896)	135,702,842	23,947,851	83,163,978	,
					1			
	Margin Requirements	Rate Base	3,823,760		3,823,760			
	Total Bounta Bountaments		148 215 498	(8.688,896)	139,526,602	23,947,851	83,163,978	•
	Less; Misc Income						100000	
	CATV & Non-Recurring Chrgs			•				
450	Forfeited Discounts	Rate Base	879,773		879,773		- A A A THE STREET AND A STREET	
451	Misc Service Revenue	Rate Base	423,193	1	423,193		The state of the s	
452-454	Rent from Ele	Rate Base	453,004	1	453,004			
456.1	Other Electric Property	Rate Base	19,033		19,033			
			1 775 002		1,775,002			
	lotal Misc income		1000					
	Less: Other Income						And the state of t	
	Non-operating Margins Other		•	•				
419	Interest Income	Rate Base	113,134		113,134			
421	Misc. Non-operating Income	Rate Base	31,595	1	31,595			
424	Other Capital Credits	Rate Base	428,601		428,601			
			E72 224		573 331	1		•
	Total Other Income		155,575					
	Revenue Requirements							
	from Dates		145.867.165	(8,688,896)	137,178,269	23,947,851	83,163,978	-



Act Description         Allocation         Lines         Line         Consumer         Securities         Accounting         Securities         Securities         Securities         Securities         Accounting         Securities         Liphis         Accounting         Accounting         Securities         Liphis         Accounting         Liphis         Accounting         Accounting         Accounting         Accounting         Liphis         Accounting         Liphis         Accounting         Accounting         Liphis         Accounting         Accounting         Liphis         Accounting         Acc	***************************************						Distribution	ution			
Description										Consumer	
Description			Allocation	Line	ø	Line Tran	sformers	Services	Meters	& Accounting	Security
Purchased Power   Energy Charges   Effect CP	Acct	Description	Basis	Demand	Customer	Demand	Consumer	Consumer	Consumer	Services	Lights
Demand Charges   EICPC CP   Energy Charges   RVIN Sales	No.	Purchased Power									
Energy Charges   WWh Sales		Demand Charges	EKPC CP								
Total Purchased Power   Total Purchased Power   Total Purchased Power   Total Purchased Power   Total Operations Supv & Eng   Dist Oper   Total Operations Supv & Eng   Dist Oper   Total Operations   Total Operations   Total Operations   Total Operations   DAMIni Syst   150.000   Total Operations   DAMIni Syst   1687.002   Total Operations   DAMIni Syst   169.004   Total Operations   DAMIni Syst   169.004   Total Operations   DAMINI Syst   DAMINI Syst   DAMINI Syst   DAMINI Syst		Energy Charges	kWh Sales								
Total Purchased Power   T6,364   36,481											
Total Purchased Power   T8,364   36,481		The state of the s									
Station Expense   Dist Oper   78,394   36,481     17474   40,353		Total Purchased Power									
Station Expense         DAMInisys         7,512         3,497         1,675         1,675         4051           Overhead Line Exp         DAMInisys         7,512         3,497         417,754         200,100         4051           Underground Line Exp         DAMInisys         296,491         124,046         594,17         4051           Maries Chargenea         DAMInisys         294,786         137,233         .         66,733         151,797         .           Rents         DAMInis Chargenea         DAMInis Chargenea         714         81         .         339         .         534,377         .         101,8           Rents         Total Operations         DAMInis Chargenea         715,4669         719,093         .         344,437         7795,409         .         534,37           Maint Supv & Eng         DAMInis Syst         1,687,002         785,334         10,221         376,176         .<	580	Operations Supv & Eng	Dist Oper	78,364	36,481		•	17,474	40,353		27,107
Overhead Line Exp.         DAMIni Syst         897,370         417754         200,100           Undespround Line Exp.         DAMIniSys         266,461         124,046         59,477         405,1           Mister Expense         Consumer Installations         DA         137,233         137,233         151,797         101,5           Mist. Distribution Exp         Dist Oper         294,788         137,233         -         65,733         151,797         -         101,5           Real Consumer Installations         DA         175,44,669         719,093         -         344,437         795,409         -         534,3           Real Consumer Installations         DA         1,544,669         719,093         -         344,437         795,409         -         534,3           Real Consumer Installations         DA         1,687,002         785,354         407         218         8,662         315         -         -         534,3           Maint Spiron Equip Constraint Contract Lines         DA/Min Syst         1,687,002         785,354         10,321         376,176         -         -         -         -         -         -         -         -         -         -         -         -         -         -	582	Station Expense	DA/MinSvs	7.512	3.497			1.675			
Underground Line Exp         DAMInisys         266,461         124,046         59,417         603,170         405,170           Meter Expense         DA         AG         AG </td <td>583</td> <td>Overhead Line Exp.</td> <td>DA/Min Syst</td> <td>897,370</td> <td>417,754</td> <td></td> <td></td> <td>200,100</td> <td></td> <td></td> <td></td>	583	Overhead Line Exp.	DA/Min Syst	897,370	417,754			200,100			
Meter Expense         DA         405,170           Consumer Installations         DA         177,233         - 65,733         151,797         - 405,1           Rents         Rents         174,666         137,233         - 65,733         151,797         - 101,5           Rents         Total Operations         Dist Maint,         1,544,669         719,093         - 344,437         785,409         - 534,3           Maint Supv & Eng         Dist Maint,         38,846         18,084         407         218         8,662         315         - 534,3           Maint Operations         DAMIn Syst         15,67,002         785,354         376,176         - 534,437         785,409         - 534,3           Maint Operations Equip         DAMin Syst         15,67,002         785,354         376,176         - 54,409	584	d.X.	DA/MinSys	266,461	124,046			59,417			
Consumer Installations   DA   Misc. Dist Oper   294,788   137,233   151,797   101,59     Misc. Distribution Exp	586		DA						603,170		
Rents         Dist Oper         294,788         137,233         - 65,733         151,797         - 101,5           Rents         Rents         174,669         719,093         - 344,437         795,409         - 534,3           Maint Supv & Eng         Dist Maint, Supv & Eng         1,544,669         719,093         - 344,437         795,409         - 534,3           Maint Supv & Eng         Dist Maint, Supv & Eng         1,687,002         785,354         407         216         8,662         315         - 534,3           Maint Of Station Equip         DAMIni Syst         1,687,002         785,354         407         216         8,662         315         - 534,3           Maint of Station Equip         DAMIni Syst         1,687,002         785,354         19,244         10,321         376,176         - 7 - 7           Maint Misc Distrib Plant         DA	587	Consumer Installations	ΩA								405,186
Reints   R	588	Misc. Distribution Exp	Dist Oper	294,788	137,233	*	•	65,733	151,797	•	101,972
Maint Supv & Eng   Dist Maint, 38,846   18,084   407   218   8,662   315	589	Rents		174	81			39	8		8
Maint Supv & Eng         Dist Maint, of Station Equip         DAVMin Syst         18,084         407         218         8,662         315         .           Maint of Station Equip         DAAMin Syst         1,687,002         785,354         376,176         . <td></td> <td>Total Operations</td> <td></td> <td>1,544,669</td> <td>719,093</td> <td>1</td> <td>1</td> <td>344,437</td> <td>795,409</td> <td>•</td> <td>534,325</td>		Total Operations		1,544,669	719,093	1	1	344,437	795,409	•	534,325
Maint Of Station Equip         DA/Min Syst         -         <	590	Maint Supv & Eng	Dist Maint,	38,846	18,084	407	218	8,662	315	1	t t
Maint Overhead Lines         DA/Min Syst         1,687,002         785,354         376,176           Maint of Underground Lines         DA/Min Syst         150,696         70,154         10,321         33,603           Maint of Underground Lines         DA/Min Syst         150,696         70,154         10,321         33,603           Maint Line Transformers         DA         16,244         10,321         10,224         10,224           Maint of St Lg & Signal Sys         DA         -         -         -         -           Maint of St Lg & Signal Sys         DA         -         -         -         -           Maint Misc Distrib Plant         Dist Maint,         -         -         -         -           Total Distribut Maintenance         1,876,544         873,591         19,651         10,539         418,441         15,235         -           Supervision         DA         -         -         -         -         -         145,212           Cons Recds & Collections         DA         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -	592	Maint of Station Equip	DA/Min Syst	*	•						í
Maint Line Transformers         DA/Min Syst         150,696         70,154         19,244         10,321         33,603         PRIOR PR	593	Maint. Overhead Lines	DA/Min Syst	7,	785,354			376,176			
Maint Line Transformers         DA         19,244         10,321           Maint of St Lg & Signal Sys         DA         14,920           Maint of St Lg & Signal Sys         DA         14,920           Maint Misc Distrib Plant         Dist Maint         1,876,544         873,591         19,651         10,539         418,441         15,235         -           Total Distribut Maintenance         DA         -         -         -         145,212           Supervision         DA         -         -         -         -         145,212           Cons Recds & Collections         DA         - <td< td=""><td>594</td><td>Maint of Underground Lines</td><td>DA/Min Syst</td><td></td><td>70,154</td><td></td><td></td><td>33,603</td><td></td><td></td><td></td></td<>	594	Maint of Underground Lines	DA/Min Syst		70,154			33,603			
Maint of St Lg & Signal Sys         DA         14,920           Waintenance of Meters         DA         -	595	Maint Line Transformers	DA			19,244	10,321				
Maint Misc Distrib Plant         Dist Maint           Total Distribut Maintenance         1,876,544         873,591         19,651         10,539         418,441         15,235         -           Supervision         DA         -         -         -         -         145,212           Weter Reading Expense         DA         -         -         -         -         145,212           Cons Recds & Collections         DA         -         -         -         -         -         -         145,212           Uncollectible Accounts         DA         -	596	Maint of St Lg & Signal Sys	8 2						14 920		
Total Distribut Maintenance         1,876,544         873,591         19,651         10,539         418,441         15,235         .           Supervision         DA         .         .         .         .         .         145,212           Meter Reading Expense         DA         . <td>298</td> <td>Maint Misc Distrib Plant</td> <td>Dist Maint,</td> <td></td> <td>1</td> <td></td> <td>1</td> <td></td> <td>7,720</td> <td>1</td> <td></td>	298	Maint Misc Distrib Plant	Dist Maint,		1		1		7,720	1	
Supervision         DA         . <t< td=""><td></td><td>Total Distribut Maintenance</td><td></td><td>1,876,544</td><td>873,591</td><td>19,651</td><td>10,539</td><td>418,441</td><td>15,235</td><td>1</td><td>  •  </td></t<>		Total Distribut Maintenance		1,876,544	873,591	19,651	10,539	418,441	15,235	1	•
Meter Reading Expense         DA         426,634           Cons Recds & Collections         DA         2,731,198           Uncollectible Accounts         DA         162,000           Total Consumer Accounts         -         -         3,465,044	901	Supervision	DA		5	į.	1	E	8	145,212	3
Cons Recds & Collections         DA         2,731,198           Uncollectible Accounts         DA         162,000           Total Consumer Accounts         -         -         3,465,044	606	Meter Reading Expense	DA							426.634	•
Uncollectible Accounts DA	903	Cons Recds & Collections	DA							2,731,198	
	904	Uncollectible Accounts	DA							162,000	
		Total Consumer Accounts			ı		1	ŧ	*	3.465.044	entervaters. Testinos



# Functionalization and Classification of Revenue Requirements

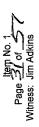
						Distribution	ution			
									Consumer	
		Allocation	Lines	- 1	Line Tran	Line Transformers	Services	Meters	& Accounting	Security
Acct	Description	Basis	Demand	Customer	Demand	Consumer	Consumer	Consumer	Services	Lights
907	Customer Information								46 288	
908	Customer Assistance	DA					Management of the Control of the Con		93.462	
606	Advertising	DA			- Andread - Andr				36 663	
910	Miscellaneous Cust Inform.	DA							208,442	
	Total Customer Service	16358		1		1	•	1	384,855	1
	Total of Above		3,421,212	1,592,684	19,651	10,539	762,878	810,645	3,849,899	534,325
000	Administrativo Colorico									
921	Office Supplies									
923	Outside Services									
924	Property Ins									
925	Injuries & Damages									
926	Employ Pensions & Benef						ARTHURAN AND RESIDENCE OF THE PROPERTY OF			MOTOR REPORT OF THE PARTY OF TH
928	Regulatory Exp									
929	Duplicate Charges							-		
930	Misc General Exp									
931	Rents									
935	Misc. General Plant									
	Total Admin & General	Dist Plant	869,889	404,961	185,470	99,475	193,972	137,161	1,095,376	68,531
				And the state of t			-			
100	Dougle Distribution	1	0000	000						
3	Deprec. Distribution Plant	Net Plant	188'818'5	1,77,863	814,252	436,/1/	851,577	602,163	390,170	300,866
202	Deprec. General Plant	Net Plant	782,031	131,294	60,132	32,251	62,889	44,469	28,814	22,219
Address of the second s	Total Depreciation		4,101,022	1,909,157	874,384	468,968	914,465	646,632	418,984	323,085
408		ax Rate Base	44,716	20,817	9,534	5,113	9.971	7.051	4.475	3 523
416 & 42	416 & 426 Miscell. Income Deductions	Rate Base	54,789	25,506	11,682	6,265	12,217	8,639	5,483	4,316
	Total Miscellaneous		99.505	46.323	21.216	11 379	22 188	15 690	850 0	7 839
									200	2001
427.1		Rate Base	973,532	453,210	207,568	111,327	217,083	153,503	97,422	76,696
427.15	7	Kate Base	•	3	1			•	•	-
427.7	Interest - Other L I D	Kate Base	651,795	303,431	138,970	74,535	145,340	102,772	65,225	51,349
	Total Interest on LTD		1,625,327	756,642	346,538	185,863	362,423	256,275	162,647	128,046





# Functionalization and Classification of Revenue Requirements

						Distribution	ution			
									Consumer	
	And the second s	Allocation	Lines	8	Line Transformers	sformers	Services	Meters	& Accounting	Security
Acct	Description	Basis	Demand	Customer	Demand	Consumer	Consumer	Consumer	Services	Lights
431	Other Interest Expense	Rate Base	293,180	136,485	62,509	33,526	65,375	46,227	29,339	23,097
431.1	Interest on Customer Dep.	Rate Base	55,279	25,734	11,786	6,321	12,326	8,716	5,532	4,355
431.3	Other Interest	Rate Base	,	•	3	•		•	1	
	Total Short Term Interest	Rate Base	348,459	162,219	74,295	39,848	77,701	54,944	34,870	27,452
	Total Costs		10,465,415	4,871,985	1,521,554	816,072	2,333,628	1,921,346	5,571,734	1,089,278
	Margin Requirements	Rate Base	1,625,327	756,642	346,538	185,863	362,423	256,275	162,647	128,046
	Total Revenue Requirement	nts	12,090,742	5,628,627	1,868,093	1,001,934	2,696,051	2,177,621	5,734,382	1,217,323
								AAAAAAA		
	Less; Misc Income	THE PARTY OF THE P								
	CATV & Non-Recurring Chrgs	S							1	
450	Forfeited Discounts	Rate Base	373,956	174,089	79,732	42,763	83,386	58,964	37,422	29,461
451	Misc Service Revenue	Rate Base	179,882	83,741	38,353	20,570	40,111	28,363	18,001	14,171
452-454	Rent from Electric Prop.	Rate Base	192,554	89,640	41,055	22,019	42,937	30,361	19,269	15,170
456.1	Other Electric Property	Rate Base	8,090	3,766	1,725	925	1,804	1,276	810	637
	Total Misc Income		754,482	351,236	160,864	86,278	168,238	118,964	75,501	59,439
	Less: Other Income					and the second s				
	Non-operating Margins Other			,	,	•	,	,	1	1
419	Interest Income	Rate Base	48,089	22,387	10,253	5,499	10,723	7,582	4,812	3,789
421	Misc. Non-operating income	Rate Base	13,430	6,252	2,863	1,536	2,995	2,118		1,058
424	Other Capital Credits	Rate Base	182,181	84,811	38,843	20,833	40,624	28,726	18,231	14,353
	Total Other Income		243,700	113,450	51,960	27,868	54,341	38,426	24,387	19,199
	Revenue Requirements		44.000.000	1 100 044	1 655 200	007 700	2 472 474	0000	E 634 403	1 138 685
	from Kates		000,280,11	0,100,841	607'CCQ'I	00/'/00	2,410,411	2,020,202	0,04,400,0	,,,,,,,,,



## Development of Net Investment Rate Base

					Distribu	Distribution Balances	es				
									Consumer		
		Lines		Line Transformers	formers	Ser	Services		& Accounting	Security	Street
Description	\$\$\$\$	Demand	Customer	Demand	Consumer	Demand	Consumer	Consumer	Services	Lights	Lighting
360 Land & Land Rights	•										
	4	F	•								
	47,449,380	31,941,116	14,869,610							638,654	i
	34,619,235	23,435,877	10,910,150							273,208	
			•								
	24,459,122	16,689,586	7,769,536								
	23,606,507			15,365,409	8,241,098	***************************************					
	16,069,746						16,069,746			•	
	11,363,162							11,363,162			
371 Install. On Consumer Prem.	4,663,306									4,663,306	
373 Street Ltg & Signal Systems	102,346									102,345	
Total Distribution Plant	162,332,802	72,066,579	33,549,296	15,365,409	8,241,098		16,069,746	11,363,162	,	5,677,512	
		44.4%	20.7%	9.5%	5.1%	%0.0	%6.6	7.0%	0.0%	3.5%	0.0%
Total General Plant	22,346,638	6,363,386	2,962,360	1,356,746	727,678	ı	1,418,938	1,003,353	8,012,861	501,317	•
		28.5%	13.3%	6.1%	3.3%	0.0%	6.3%	4.5%	35.9%	2.2%	0.0%
Total Utility Plant	184,679,441	78,429,965	36,511,656	16,722,155	8,968,776	1	17,488,684	12,366,515	8,012,861	6,178,829	
Accum. Depreciation	61,301,494	26,033,618	12,119,481	5,550,662	2,977,047		5,805,099	4,104,874	2,659,746	2,050,967	,
Net Plant	123.377.947	52.396.347	24.392.174	11,171,493	5,991,729		11,683,585	8,261,641	5,353,115	4,127,862	
	107 057 504	VO 47 A70/	40 7707	0 0 0 0	7000	78000	0 470/	A 700/	7 340/	3 340/	7,000
	100,700,701	44.41 70	13.11.70	9.0070	4.00%	0.00	0:41 /0	0.70	4.0470	8/200	9.0
CWIP	3,178,140	1,410,914	656,826	300,823	161,344	-	314,612	222,467	-	111,154	
	126,556,087	53,807,261	25,049,000	11,472,316	6,153,073		11,998,197	8,484,108	5,353,115	4,239,016	
Plus					1		700 757	107 007	1	010 70	
Cash Working Capital	1,843,244	782,792	364,415	166,900	89,515	,	1/4,551	723,427	78,975	98.186	•
Prepayments	483,537	205,349	95,597	43,783	23,483	,	45,790	32,379	20,980	16,178	
Minue: Consumer Advances	R37 286	282 919	131 708	60.322	32 353		63.087	44 609		22.289	•
William Control	202,	212122									
Net Investment Rate Base	129,386,939	54,997,197	25,602,953	11,726,024	6,289,146		12,263,534	8,671,732	5,503,591	4,332,761	
Percentage		42.51%	19.79%	9.06%	4.86%	0.00%	9.48%	6.70%	4.25%	3.35%	0.00%
									-		



### Unbundled Rate Base

1													
Function	Classification		Sche	Schedule i	Schedule IA	le IA	Schedule	Jule I	Schedule II	nle II	Schedle XI	e X	Sched
			Farm &	Farm & Home	Off-peak Marketing	arketing	Small Commercial	mmercial	Lage Power	ower	Large Industrial LPB1	rial LPB1	Large Indu
		Total	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand
Lines													
	Demand	54,997,197	36,637,874		1		2,612,204		9,115,342		2,598,216		2,811,214
	Consumer	25,602,953		24,324,805		1		995,529		111,321		4,089	and the same of th
Transformer	31												
	Demand	11,726,024	8,232,414				586,954		2,048,188		583,811		
	Consumer	6,289,146		5,729,984		1		371,876		124,751		22,198	
Services				AAA COMMAAA SAAA AAAA AAAA AAAA AAAA AAAA AAA									
	Demand	,											
	Consumer	12,263,534		9,941,349		223		1,525,552		639,536		23,493	
Meters													
	Demand	-											
	Consumer	8,671,732		8,108,245		1,212		331,842		222,536		1	
Consumer	Consumer Acct & Serv.	5,503,591		5,209,738		105		240,395		31,909		1,765	
Outdoor Lighting	ghting	4,332,761											
Street Lighting	ting	1											
Total		129.386.939	44.870.288	53.314.120		1.539	3.199.158	3 465 195	************	######	3 182 026	51 545	2 811 214
						Н				11			
												hann	



### Unbundled Rate Base

Schedule OLS   Schedule OLS	Schedule OLS   Schedule II SOLS	Schedule OLS   Schedule II SOLS	Classification						1 1								
Security Lights   Outdoor Lighting Service   Special Outdoor Light   Gallantin Statement   Consum.   Demand   Consum.   Deman	Security Lights   Outdoor Lighting Service   Special Outdoor Light   Gallantin St.	Security Lights   Outdoor Lighting Service   Special Outdoor Light   Gallantin State	ule XIII Schedule XIV Schedule 2A	ule XIII Schedule XIV			Schedule 2	dule 2	۷	Sched	dule III	Schedu	e OLS	Schedule	II SOLS		
Demand   Consum.   C	Demand   Consum.   Demand   Consum.   Demand   Consum.   Demand   Consum.   Consum.	Demand   Consum.   Demand   Consum.   Demand   Consum.   Demand   Consum.   Consum.   Demand   Consum.   Consum.	strial LPB2 Large Industrial LPB Large Power TOD	Large Industrial LPB			Large Power To	ower To	go	Security	y Lights	Outdoor Ligh	ting Service	Special Outc	door Light	Gallant	n Steel
322,906     136,539     54,959     10,691     -       72,566     22,227     12,349     2,402     3,291       75,304     23,053     3,700       12,758     340     1,889       33,317,245     1,015,516       395,485     3,584,072     67,308     1,043,135     13,094     29,100     -	322,906     136,539     54,959     10,691     -       72,566     22,227     12,349     2,402     3,291       75,304     23,053     3,700       12,758     340     1,889       3,317,245     1,015,516       395,463     3,564,072     67,308     1,043,135     13,094     29,100     -	322,906     136,539     54,959     10,691     -       72,556     22,227     12,349     2,402     3,291       75,304     23,053     3,700       12,758     340     1,889       3,317,245     1,015,516       395,463     3,564,072     67,308     1,043,135     13,094     29,100     -	Consum. Demand Consum. Demand Con	Demand Consum. Demand	Demand	Demand		වි	ısum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.
322,906         136,539         54,959         10,691         -           72,556         22,227         12,349         2,402         3,291           75,304         23,053         3,700           -         -         -         -           12,758         3,317,245         1,015,516         -           395,485         3,564,072         67,308         1,043,135         13,094         29,100	322,906         136,539         54,959         10,691         -           72,556         22,227         12,349         2402         3,291           75,304         23,053         3,700           12,758         340         1,889           3,317,245         1,015,516         -           395,463         3,564,072         67,308         1,043,135	322,906         136,539         54,959         10,691         -           72,556         22,227         12,349         2,402         3,291           75,304         23,053         3,700           12,758         340         1,889           3,317,245         1,015,516         -           395,463         3,564,072         67,308         1,043,135         13,094         29,100					Accessed the section of the section			#APAnasarkahaphirasarkasahaphirasarkananahanananananan							
72,556     22,227     23,49     2,402       72,556     22,227     3,291       75,304     23,053     3,700       12,758     3317,245     1,015,516       3354,672     1,043,135     13,094       23,085     1,043,135     13,094	72,556       12,349       2,402       2,221         72,556       22,227       12,349       3,291         75,304       23,053       3,700         12,758       3,317,245       1,015,516         3356,463       3,564,072       1,043,135         3356,463       3,564,072       1,043,135	72,556       12,349       2,402       20,220         72,556       22,227       12,349       2,402       3,291         75,304       23,053       3,700       23,053       3,700         12,758       3,317,245       1,015,516       -       -         335,463       3,564,072       67,308       1,043,135       13,094       29,100       -	Demand 655,802 177,988				177,988			322,906		54,959		10,691		ı	
72,556 22,227 12,349 592 2,402 3,291 75,304 23,053 3,700	72,556 22,227 12,349 592 2,402 3,291 75,304 23,053 3,700 1,889 1,043,135 13,094 29,100	72,556 22,227 12,349 592 2,402 3,291	Consumer 909 1,817			1,817			3,635		136,539		3,635		20,220		454
72,556 22,227 12,349 592 2,402 3,291 592 75,304 23,053 3,700	72,556         12,349         592         2,402         3,291           75,304         23,053         3,700           -         -         -           12,758         340         1,889           3,317,245         1,015,516         -           395,483         3,564,072         67,308         1,043,135         13,094         29,100	72,556     22,227     12,349     592     2,402       75,304     23,053     3,700       -     -     -       12,758     340     1,889       3,317,245     1,015,516       -     -       -     -       395,463     3,564,072     67,308     1,043,135     13,094     29,100     -	Transformer														
22,227       592       3,291         75,304       23,053       3,700         -       -       -         12,758       340       1,889         3,317,245       1,015,516       -         395,483       3,584,072       67,308       1,043,135       13,094       29,100       -	22,227       592       3,291         75,304       23,053       3,700         -       -       -         12,758       340       1,889         3,317,245       1,015,516       -         395,463       3,564,072       67,308       1,043,135       13,094       29,100	22,227       592       3,291         75,304       23,063       3,700         -       -       -         12,758       340       1,889         3,317,245       1,015,516       -         -       -       -         395,463       3,564,072       67,308       1,043,135       13,094       29,100       -	Demand 147,357 39,993			39,993	39,993			72,556		12,349		2,402			
75,304 23,053 3,700	75,304 23,053 3,700	75,304 23,053 3,700	Consumer - 10,154		10,154	10,154			4,073		22,227		265		3,291		*
75,304 23,053 3,700	75,304 23,053 3,700	75,304 23,053 3,700															
75,304 23,053 3,700	75,304 23,053 3,700	75,304 23,053 3,700	Demand														
3,317,245 3,5463 3,564,072 67,308 1,043,135 13,094 29,100 -	3,317,245 340 1,889 1,015,516	3,317,245 3,564,072 67,308 1,043,135 13,094 29,100 -	Consumer - 10,441	10,441					20,883		75,304		23,053		3,700		*
3,317,245 3,5463 3,564,072 67,308 1,043,135 13,094 29,100 -	3,317,245 340 1,889 1,015,516	3,317,245 340 1,015,516															
3,317,245 3,544 072 67 308 1,043,135 13,094 29,100 -	3,317,245	3,317,245 340 1,889 1,015,516	Demand														
3,317,245 1,015,516	3,317,245 1,015,516	3,317,245 1,015,516	Consumer			•			7,897		1		1		1		•
3,317,245 1,015,516	3,317,245 1,015,516	3,317,245 1,015,516	Consumer Acct & Serv. 433 784			784			1,042		12,758		340		1,889		2,434
395.463 3.564.072 67.308 1.043.135 13.094 29.100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -	Outdoor Lighting 0	0	0	0	0	0			3,317,245		1,015,516				
395.463 3.564.072 67.308 1.043.135 13.094 29.100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -															
395 463 3 564 072 67 308 1 043 135 13 094 29 100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -	395,463 3,564,072 67,308 1,043,135 13,094 29,100 -	Street Lighting												'		
			1 342 803 159 23 197 217 981	803 159 23 197 217 981	803 159 23 197 217 981	23 197 217 981	_		37 530	395 463	3 564 072	67.308	1 043 135	13 094	29 100		2 888

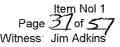
Item Nol 1
Page 34 of 57
Vitness: Jim Adkins

			Accessed 204 Palan			
			Account 364 - Poles			
			Number		Predicted	
Pole	Size	Investment	of Units	Unit Cost	Value	
28 ' AL		12,020	20			
28' Fibeglass		209,132	654	319.77		
35' & Under	30	6,538,269	27,556	237.27	229.64	
40' & 45'	42.50	14,455,393	35,983	401.73	417.00	
50' & Over	55	1,455,334	2,378	612.00	604.36	
Subtotal		22,670,147	66,591	340.44		
Cross arms		5,838,416	-	_		
Brackets	-	293,065	-	-		
Anchors	-	8,424,270	•	-		
Guys	-	9,336,960	*	-		
Hanger Trans	-	265,661		-		
Brackets	-	69,927	*	-		
Other		550,935	_	-		
Total Investme	ent	47,449,380	66,591.00			M. 4
						***************************************
X Variable - (S			14.99			
Zero Intercept			(220.04)			
R Square			1.00			
				000.04		***************************************
Minimum Inter		***************************************	Use Predicted Value	229.64		
Number of pol	es			66,591.00		
	ated Investment			15,291,711.09		
Total Investme				47,449,380.00		
	omer Related			32.23%		
Percent Dem	and Related			67.77%		
SUMMARY OL	ITDIIT			<u> </u>		
30IVIIVIAN I OC	JIFUI		Acco	unt 364 - Poles		
Regression	Ctatiotics					
	0.997517985	700.00				
	0.995042131	600.00				
Adjusted R So					and the state of t	
Standard Error		300.00 300.00 200.00				
Observations	3	300.00 ± 300.00		and the second s		
ODSELVATIONS		5 200.00	· Santana and American			
		100.00				
ntorcont	-220.036261	100.00				
ntercept <a href="Variable 1">Variable 1</a>	14.9890855		·			
/ variable i	GGGUEGE,+1		30	42.50	5	5
				Size of Pole		
				Actual Cost - Predi		

		-	Accou	unt 365 - Overhead Co	ndu	rtor	T	
			ACCO	ant 303 - Overnead Co	liuut	.(0)		
				Number				
Conductor			Investment	of Units		Unit Cost	Amp Ratings	Predicted Cost
Bare 6A			1,108,083	15,146,934	\$	0.0732		
	4&6HDC 2-35	STR	111.037	1,029,939	\$	0.1078		
#6 Amerducto			65.343	1.709.388.00	\$	0.0382		
#2 ACSR			7.024,915	10,873,597	\$	0.6461	175	0.529
1/0 ACSR			2,335,522	3,098,842	\$	0.7537	230	0.607
3/0 ACSR			1,946,949	3,178,564	\$	0.6125	324	0.739
4/0 ACSR			143,976	342,367	\$	0.4205	255	0.642
350 MCM			15,136	4,675	\$	3.2377		
500 MCM			951	825	\$	1.1524		
336.4 MCM			2,974,645	2,734,485	\$	1.0878	510	1.002
750 MCM			3,333	450	\$	7.4060		
	able #2 ACSF	?	6,674	7,482	\$	0.8920		
O/H Spacer (			42,321	12,307	\$	3.4388		
O/H Cable Me	***		32,498	\$ 7,749	\$	4.1939		
O/H Spacer C	Cable 556		526,851	52,829	\$	9.9728	850	1.482
SUBTOTAL			16,338,233	38,200,433	\$	0.4277		
Arrestors		х	680,088					
Swithces		х	550,787				1,000	
Reclosers			1,660,664					
Cutouts		Х	1,073,049					
Insulator Strin	g	x	9,880,173					***************************************
Grounds		х	4,113,045					
Other	34,619,235		323,197					
TOTAL			34,619,235	38,200,433				
SUMMARY O	UTPUT			Accoun	+ 365	Overhead Condi	ector	
***************************************				Account	. 500	Overnead Cond	actor	
Multiple R	0.744511742		\$1.2000					
R Square	0.554297733		\$1,0000					
Adjusted R So		<del>  </del>	\$0.8000 \$2 \$0.6000	Company of the same of the sam	-		A. A	
	0.403730311		\$0.6000 \$0.4000	And the second s				
Observations	5		\$0.2000					
JDSEI VAIIONS		-	\$-			-		
	Coofficients			175	230	255	324	510
ntercept	<i>Coefficients</i> 0.282135692						~ <del>~ 1</del>	010
X Variable 1	0.282135692	<del>  </del>				Amps		
variable i	0.00141227				Γ.		edicted	
Zero Intercept		L <u>_</u> _L		0.28214		Actual Price		
ı otal Amount	of Conductor i	n Feet		38,200,433				
BAlining C	(			\$\$\$				
		-cons	umer Related	10,777,705.59		31.13%		
Demand Rela				23,841,529		68.87%		
Investment in	Conduit			34,619,235.00		100.00%		

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		Total	Percent	Amount	Percent	Amount
		Investment	Consumer	Consumer	Demand	Demand
Conductor		34,619,235	31.13%	10,777,705.59	68.87%	23,841,529
Poles		47,449,380	32.23%	15,291,711.09	67.77%	32,157,669
1 0103		71,110,000	VM.12070	10,201,711.00	J //	02,107,000
		82,068,615		26,069,417		55,999,198
Percent				31.77%		68.23%
			Account 368-Tr	ansformers		
Pole	Size	Investment	Number	Unit Cost	Predicted	
Pole	Size	mvestment	of Units	OTHL COSL	Value	
1.5,3,5,7.5	Various	14,516	(62)	(234.12)	#VALUE!	
10 KVA	10.00	36,113	90	401.25	318.15	
15 KVA	15.00	1,713,038	2,527	677.89	360.04	
25 KVA	25.00	1,039,063	1,633	636.29	443.81	
37.5 KVA	37.50	27,317	1,033	593.86	548.53	***************************************
50 KVA	50.00	385,719	476	810.33	653.25	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
75 KVA	50.00	105,820	73	1,449.59	#VALUE!	***************************************
			99			
100 KVA		141,552	19	1,429.82	#VALUE!	
167 KVA		35,141		1,849.53	#VALUE!	
250 KVA	45.00	33,868	11	3,078.94	283,969.17	
15 KVA PAD	15.00	24,798	16	1,549.89	360.04	
25 KVA PAD	25.00	1,736,960	1,700	1,021.74	14,551,739	
25 KVA MINI	25.00	31,624	34	930.13	443.81	
37.5 KVA PA	37.50	36,319	41	885.82	548.53	
50 KVA PAD	50.00	4,996,949	4,183	1,194.59	653.25	
75 KVA PAD		564,007	368	1,532.63	#VALUE!	
100&167 KV/		342,958	182	1,884.39	#VALUE!	
112.5 KVA P		403,395	315	1,280.62	#VALUE!	
225 KVA PAI		28,737	7	4,105.33	#VALUE!	
75 KVA 3PH		49,372	18	2,742.88	#VALUE!	
1.5 KVA CSP	1.50	63,221	456	138.64	246.94	
7.5 KVA CSP	7.50	316,519	1,114	284.13	297.21	
10 KVA CSP	10.00	2,409,108	7,091	339.74	318.15	
15 KVA CSP	15.00	5,453,663	11,887	458.79	360.04	
25 KVA CSP	25.00	1,158,914	2,182	531.12	443.81	
37.5 KVA CS	37.50	50,777	103	492.98	548.53	
50 KVA CSP	50.00	114,546	184	622.53	653.25	
75 KVA CSP		5,984	7	854.85	#VALUE!	
1000 KVA PA		323,618	35	9,246.24	#VALUE!	***************************************
300 KVA PAL		342,317	63	5,433.61	#VALUE!	
500 KVA PAL		390,167	41	9,516.27	#VALUE!	
750 KVA PAI		359,790	41	8,775.37	#VALUE!	
150 KVA PAL		97,654	21	4,650.19	#VALUE!	
1500 KVA PA		301,261	24	12,552.53	#VALUE!	***************************************
2000 KVA PA	D	169,359	8	21,169.85		
167 KVA STE		24,326	12	2,027.19		
250 KVA STE		15,858	6	2,643.00		
500 KVA STE		66,831	16	4,176.91		
1000 KVA ST		153,930	26	5,920.40		
333 KVA STE		10,557	3	3,519.00		
1500 KVA 31L		13,294	1	13,294.40		
33 KVA	<u> </u>	9,151	3	3,050.20		
All Other Equi	nment	8,395	3	ა,∪ⴢ∪.∠0		
All Other Equi	hueur	23,606,507	35,162	ACCUSED TO THE PARTY OF THE PAR		



	ļ <u> </u>		
x Coefficient		8.3776	
Zero Intercep	ot	234.3751	
R Square		0.7935	5
Nl			25 100 00
Number of Ti			35,162.00
Zero Intercep	elated Investment		234.38 8,241,097.69
	ated Investment		15,365,409.31
	of Investment Con	cumar Palatad	34.91%
Percentage	of Investment Con	sumer Kerateu	65.09%
reicemaye	of mivestment ben	ianu Kelaleu	03.0378
Regressio	n Statistics		
Multiple R	0.890771197		
R Square	0.793473326		
	0.752167991		
	82.18451225		
Observations	7		
	CONTROL OF THE PROPERTY OF THE		
		11	
			Account 269 Transformore
			Account 368 - Transformers
			Account 368 - Transformers
		700 00	
			Account 368 - Transformers
California	Coefficients	700 00	
	234.3751121	600.00	
Intercept X Variable 1	Coefficients 234.3751121 8.377572126		
	234.3751121	600.00	
	234.3751121	600.00	
	234.3751121	600.00 500.00 400.00	
	234.3751121	600.00	
	234.3751121	600.00 500.00 400.00 300.00	
	234.3751121	600.00 500.00 400.00 300.00	
	234.3751121	600.00 500.00 400.00 300.00 200.00	
	234.3751121	600.00 500.00 400.00 300.00	
	234.3751121	600.00 500.00 400.00 300.00 200.00	50 7.5 10 15 25 37.5 50
	234.3751121	600.00 500.00 400.00 300.00 200.00	
	234.3751121	600.00 500.00 400.00 300.00 200.00	50 7.5 10 15 25 37.5 50
	234.3751121	600.00 500.00 400.00 300.00 200.00	50 7.5 10 15 25 37.5 50  Actual — Predicted

Item No. 1 みからバンフ	Jim Adkins
Page	Witness:

Ä.	Energy Sakes					
	Schedule I	Schedule IA	Schedule I	Schedule II	Schedule XI	Schedule XIII
	Farm and	Off-peak	Small	Large	Large Indust.	Large Indust.
Month	Home	Marketing	Commercial	Power	Rate LPB1	Rate LPB2
January	65,592,796	9,665	3,776,362	13,878,904	5,005,863	9,026,365
February	86,863,947	16,094	4,563,690	15,263,518	5,419,085	9,532,403
March	61,677,549	5,651	3,471,612	14,008,795	5,575,387	8,688,263
April	50,726,517	8,471	3,655,129	14,724,849	5,619,868	9,522,398
May	45,214,060	4,429	3,450,368	13,900,458	5,267,693	9,355,220
June	59,748,092	4,049	3,988,415	15,945,475	5,726,584	9,219,273
July	64,306,982	1,932	4,071,724	16,605,705	5,713,237	9,585,828
August	69,704,016	1	4,228,037	15,600,921	5,741,523	8,602,628
September	75,647,816	1	4,496,720	18,653,506	6,444,557	9,894,895
October	49,818,779	102	3,721,568	16,350,221	5,668,511	9,475,966
November	47,250,340	2,901	3,539,224	14,952,797	6,590,907	10,118,771
December	62,252,269	5,478	3,841,178	14,336,324	5,915,144	9,664,040
Total	737,788,979	58,772	46,804,027	184,179,473	68,688,359	112,662,049
	7000 111	7000 0	7001 0	700007	7007	ò
Percentage	25.08%	0.00%	3.53%	13.90%	5.18%	8.50%
Rate E	737,788,979	58,772	46,804,027	184,179,473		
Percent	75.19%	0.01%	4.77%	18.77%		
Rate B					G8 688 350	112 662 040
Percent					34 81%	57.09%
1100					2	9.0

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## OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

4	Energy Sakes					
	Schedule XIV	Schedule 2A	Schedule III	Schedule OLS	Schedule OLS SchEdule SOLS	
Month	Large Indust.	Time of Day	Security	Outdoor	Special Outdoor	Total
	ו מפ	ומוכ	Silbin	Ligitatiy octv.	V 190 9011011101101101101101101101101101101101	רכומ
January	1,129,083	255,168	564,385	11,242,900	139,217	110,620,708
February	1,932,683	259,176	575,679	11,485,600	140,357	136,052,232
March	1,434,672	268,800	565,770	11,001,400	136,683	106,834,582
April	1,514,007	269,568	558,183	10,492,200	138,103	97,229,293
May	1,401,272	308,376	564,994	11,134,500	137,753	90,739,123
June	1,489,765	440,352	562,407	10,885,400	138,492	108,148,304
July	1,526,880	405,672	566,376	12,745,900	137,863	115,668,099
August	1,613,400	461,136	558,858	12,314,600	138,479	118,963,598
Septembe	,	520,680	559,385	12,986,300	139,543	131,043,827
October	1,375,917	289,200	557,181	13,171,800	140,700	100,569,945
November	1,374,093	333,960	558,111	12,352,900	139,816	97,213,820
December	1,069,297	228,168	557,333	13,918,200	141,362	111,928,793
Total	15 977 494	4 040 256	5 721 178	2 345 513	374 473	1 325 012 324
					21.1.	10,110,010,1
Percentage	1.21%	0.30%	0.43%	0.17%	0.03%	100.00%
Rate E		4,040,256	5,721,178	2,315,513	374,423	981,282,621
Percent		0.41%	0.58%	0.24%		100%
0 000	15 077 404					407 000
Dercent	10,977,494 A 10%					197,327,902
100	0.10/0					9,001

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Month         Schedule I         I Large India         Tare India         Tar	œ.	Wholesale Billing CP Contributions	ig CP Contribut	ons			
Schedule I Schedule IA Schedule II Schedule II Schedule II Schedule II Large Indust. Large Indust. Home Marketing Commercial Power Rate LPB1 Rate LPB1 II Large Indust. La							
Farm and Off-peak         Small         Large Indust.         Large Indust		Schedule I	Schedule IA	Schedule I	Schedule II	Schedule XI	Schedule XIII
y         Home         Marketing         Commercial         Power         Rate LPB1         Rate LPB1           y         145,225         -         9,196         28,050         10,884         1           ry         186,729         -         9,586         31,937         10,257         1           ry         186,729         -         9,586         31,937         10,257         1           r         115,434         -         7,311         29,637         9,562         1           r         119,627         -         7,314         29,637         9,562         1           r         119,627         -         7,314         29,589         10,444         1           r         166,480         -         10,263         31,603         11,740         1           r         163,926         -         10,263         31,603         11,744         1           r         163,926         -         10,263         31,603         11,756         1           ber         165,926         -         7,876         29,359         10,249         1           ber         1,724,182         -         103,976         340,680		Farm and	Off-peak	Small	Large	Large Indust.	Large Indust.
y         145,225         -         9,196         28,050         10,884         1           ry         185,779         -         9,586         31,937         10,257         1           13,939         -         7,311         29,537         9,962         1           115,434         -         7,398         19,454         8,998         1           131,296         -         7,998         26,919         10,744         1           165,480         -         10,066         28,989         10,744         1           165,480         -         10,263         31,603         11,744         1           166,480         -         10,263         31,603         11,744         1           167,481         -         10,263         31,603         11,744         1           17         -         10,263         31,603         11,335         1           18         -         10,263         31,603         10,249         1           10         -         103,976         340,680         128,298         10           1         -         103,976         340,680         128,59%         10           1 </td <td>Month</td> <td>Home</td> <td>Marketing</td> <td>Commercial</td> <td>Power</td> <td>Rate LPB1</td> <td>Rate LPB2</td>	Month	Home	Marketing	Commercial	Power	Rate LPB1	Rate LPB2
ry         185,779         -         9,586         31,937         10,257         1           133,939         -         7,311         29,537         9,952         1           115,434         -         5,299         19,454         8,998         1           115,434         -         5,299         19,454         8,998         1           119,627         -         9,548         26,919         11,400         1           165,480         -         10,066         28,989         10,144         1           181,481         -         10,066         28,989         10,144         1           11         128,224         -         10,263         31,603         11,755         1           11,126,212         -         6,809         26,364         11,230         1         1           11,124,182         -         10,263         31,276         10,581         1         1           11,724,182         -         103,976         340,680         128,298         1         1           128,28%         0.00%         4,19%         4,76%         15,59%         1         49,59%         3           128,28         0.00%<	January	145,225	1	9,196	28,050	10,884	13,351
133,939	February	185,779	•	9,586	31,937	10,257	12,990
115,434 - 5,299 19,454 8,998 11  119,627 - 7,998 23,196 10,913  1131,286 - 9,548 26,919 11,400 11  1181,481 - 10,066 28,989 10,744 11  1181,481 - 11,932 33,996 11,755 11  1181,481 - 10,263 31,603 11,755 11  1181,481 - 10,263 31,603 11,755 11  1181,481 - 10,066 28,989 10,744 11  1181,481 - 10,066 28,989 11,755 11  1181,481 - 10,066 28,989 11,755 11  1181,481 - 11,924 11  1181,481 - 11,924 11  1181,481 - 11,724,182 - 103,976 340,680 128,298 110  117,24,182 - 103,976 340,680 128,298 110  1181,88% 0.00% 4.19% 15,59% 10  1181,298 110  1182,298 110  1182,298 110  1182,298 110	March	133,939	ı	7,311	29,537	9,952	13,314
119,627	April	115,434	ţ	5,299	19,454	8,998	12,317
131,296	May	119,627	1	7,998	23,196	10,913	5,031
165,480 - 10,066 28,989 10,744 11  181,481 - 11,932 33,996 11,755 11  105,972 - 10,263 31,603 11,335 11  105,972 - 6,809 31,276 10,581 11  105,972 - 7,876 29,359 10,249 11  11,724,182 - 103,976 340,680 128,298 10  7,88% 0.00% 4,19% 13,71% 5,16% 10,00% 4,76% 15,59% 10  10,8ed to allocate wholesale power demand costs to rate classes.	June	131,296	ı	9,548	26,919	11,400	13,340
her 163,926 - 11,932 33,996 11,755 11 her 163,926 - 10,263 31,603 11,335 11 her 128,224 - 8,092 26,364 11,230 her 105,972 - 6,809 31,276 10,581 11 her 147,799 - 7,876 29,359 10,249 11 her 1,724,182 - 103,976 340,680 128,298 10	July	165,480	1	10,066	28,989	10,744	12,866
hber 163,926 - 10,263 31,603 11,335 11 hber 128,224 - 8,092 26,364 11,230 hber 105,972 - 6,809 31,276 10,581 1 hber 147,799 - 7,876 29,359 10,249 11 hber 147,799 - 7,876 29,359 10,249 11 hber 147,799 - 103,976 340,680 128,298 10 hber 147,24,182 - 103,976 340,680 128,298 10 hber 14,724,182 - 103,976 340,680 128,298 10 hber 14,724,182 - 103,976 340,680 128,298 10 hber 15,59% 15,59% 15,59% 15,59% 3 hber 16,395 11,230 11,2	August	181,481		11,932	33,996	11,755	13,532
ber 128,224 - 8,092 26,364 11,230  ber 105,972 - 6,809 31,276 10,581 1  147,799 - 7,876 29,359 10,249 1  1,724,182 - 103,976 340,680 128,298 10  1,724,182 - 103,976 340,680  1,724,182 - 103,976 340,680  78,88% 0.00% 4.19% 15.59% 10  78,88% 0.00% 4.76% 15.59% 10  Used to allocate wholesale power demand costs to rate classes.	September	163,926	1	10,263	31,603	11,335	13,995
her 105,972 - 6,809 31,276 10,581 1 her 147,799 - 7,876 29,359 10,249 1  1,724,182 - 103,976 340,680 128,298 10  1,724,182 - 103,976 340,680  78.88% 0.00% 4.76% 15.59% 10  Used to allocate wholesale power demand costs to rate classes.	October	128,224	•	8,092	26,364	11,230	6,024
ber       147,799       -       7,876       29,359       10,249       1         1,724,182       -       103,976       340,680       128,298       10         1,724,182       -       103,976       340,680       10         78,88%       0.00%       4,76%       15,59%       10         10sed to allocate wholesale power demand costs to rate classes.       10,24,59%       10	November	105,972	ı	6,809	31,276	10,581	10,438
1,724,182       -       103,976       340,680       128,298       10         69,41%       0.00%       4.19%       13.71%       5.16%         1,724,182       -       103,976       340,680       128,298       10         78,88%       0.00%       4.76%       15.59%       10         10sed to allocate wholesale power demand costs to rate classes.       49.59%       3	December	147,799	1	7,876	29,359	10,249	12,994
69.41% 0.00% 4.19% 13.71% 5.16% 1.724,182 - 103,976 340,680 15.59% 15.59% 10.00% 4.76% 15.59% 10.00% 4.76% 15.59% 10.00%	Total	1,724,182	1	103,976	340,680	128,298	100,824
1,724,182 - 103,976 340,680 78.88% 0.00% 4.76% 15.59% 128,298 1 	Percent	69.41%	%00.0	4.19%	13.71%	5.16%	4.06%
78.88% 0.00% 4.76% 15.59% 128,298 1 128,298 1 49.59% 10.00% to allocate wholesale power demand costs to rate classes.	Rate E	1,724,182	1	103,976	340,680		The second secon
128,298 1 49.59%	Percent	78.88%	%00.0	4.76%	15.59%		
Used to allocate wholesale power demand costs to rate classes.	Rate B					128,298	100,824
Used to allocate wholesale power demand costs to rate classes.	Percent					49.59%	38.97%
Used to allocate wholesale power demand costs to rate classes.							
		Used to allocate	wholesale pov	ver demand cost	s to rate classes.		
					4		

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ELECTRIC COOPERAT	2008-007
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20	Wholesale Billin	Wholesale Billing CP Contributions	ns			
						The second of the second secon
	Schedule XIV	Schedule 2A	Schedule III	Schedule OLS	Schedule OLS SchEdule SOLS	
	Large Indust.	Time of Day	Security	Outdoor	Special Outdoor	
Month	Rate LPB	Rate	Lights	Lighting Serv.	Lighting Serv	Total
Vacina	2.483	707	1 404	191	40	211,531
February	2.555	755	1,404	208		255,512
March	2,559	089	1,395	220	43	198,950
April	2,018	413	1,392	188	43	165,556
May	2,532	475	<b>10</b>	1		169,772
June	2,665	494		1	ı	195,662
July	2,654	616			•	231,415
August	2,746	761	1	1	•	256,203
Septembe		665		•	ı	234,252
October	2,343	552		ı	•	182,829
November		536	1,327	266	51	169,381
December		584	1,319	276	53	212,937
Total	29,573	7,238	8,241	1,349	271	2,484,000
The state of the s						
Percent	1.19%	0.29%	0.33%	0.05%	6 0.01%	100.00%
Rate E		7,238	8,241	1,349	271	2,185,937
Percent		0.33%	0.38%	%90.0	0.01%	100%
Rate B	29,573					258,695
Percent	11.43%					100%
W. P. C.						#REF!
	Used to allocate	Used to allocate wholesale power demand costs to rate classes	er demand cost	s to rate classes	•	

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%00.0 5.11% 17,335 16,845 17,138 15,483 16,340 15,548 17,189 16,835 16,110 15,692 144,093 15,247 16,971 Schedule XIII Large Indust. Rate LPB2 4.72% 4.98% 12,227 12,672 13,165 13,353 13,480 13,332 13,358 12,525 12,284 133,175 13,957 Large Indust. Schedule XI Rate LPB1 Used to allocate distribution demand related costs to appropriate rate classes 16.57% 17.47% 37,637 37,705 43,782 37,815 39,143 37,205 38,979 40,628 37,108 39,298 467,219 Schedule II Large Power 4.75% 5.01% 14,298 12,806 10,783 11,957 12,037 9,548 8,964 9,562 10,957 10,871 133,892 11,431 Monthly Peak Demands for Each Rate Class Commercial Schedule Small 0.00% 0.00% 35 35 28 21 8 8 8 Schedule IA Marketing Off-peak 66.62% 70.21% 1,877,923 141,829 149,745 181,481 163,926 136,314 123,805 147,799 165,480 185,769 201,624 132,497 147,654 Schedule I Farm and Home Transformers September November December February October January August Percent March Month Total June Lines May April July ပံ

ij	Monthly Peak D	Monthiy Peak Demands for Each Rate Class	Rate Class			
	Schedule XIV	Schedule 2A	Schedule III	Schedule OLS	SchEdule SOLS	
Month	Rate LPB	Rate	Lights	Lighting Serv.	Lighting Serv	Total
January	2,575	921	1,404	204	40	269,566
February	2,598	890	1,404	207		285,940
March	2,642	797	1,395	220		222,401
April	2,750	773	1,392	214		230,076
May	2,828	722	1,389	217		216,065
June	2,971	589	1,383	223	44	231,366
July	2,955	969	1,368	233	44	251,962
August	3,086	889	1,361	241		275,975
Septembe	3,023	9//	1,476	255	20	252,488
October	2,909	718	1,333	258		220,290
November	7 2,586	645	1,327	269	51	205,451
December	2,691	708	1,319	276	53	232,384
Total	33,614	9,123	16,551	2,817	548	2,818,955
Percent						
Lines	1.19%	0.32%	0.59%	0.10%	0.02%	100.00%
Transform	1.26%	0.34%	0.62%	0.11%	0.02%	100.00%
	I sed to allocate	I leed to allocate distribution demand related costs to appropriate rate classes	and related cos	ts to appropriate	rate classes	

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## Consumer Related Costs Allocators

Number of Consumers	53,535	ı	2,191	245	တ	7	4	∞	301	∞	45	~	
A. Lines (poles and conduit)	Schedule 1 - Farm & Home	Schedule I - Off Peak Marketing	Schedule I - Small Commercial	Schedule II - Large Power	Schedule XI - Large Industrial Rate LPBI	Schedule XIII - Large Industrial Rate LPB2	Schedule XIV - Large Industrial Rate LPB	Schedule 2A - Time of Day	Schedule III Security Lights	Schedule OLS - Outdoor Lighting Service	Schedule II OLS - Special Outdoor Lighting	Gallatin Steel - Special Contract	

95.01%
0.00%
3.89%
0.43%
0.02%
0.01%
0.01%
0.53%
0.01%

Allocation Percent 0.0%

56,348.00

Total

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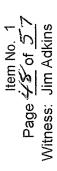
B. Transformers	N. reder	Minimum	Relative		Allocation
Rate Class	Consumers	Cost	Cost	Weight	Percent
Schedule 1 - Residential	53,535	401.3	1.00	53,535.00	91.109%
Schedule I - Off Peak Marketing	t	ì	1	1	0.000%
Schedule I - Small Commercial	2,191	636.3	1.59	3,474.42	5.913%
Schedule II - Large Power	245	1,908.9	4.76	1,165.54	1.984%
Schedule XI - Large Industrial Rate LPBI	တ	9,246.2	23.04	207.39	0.353%
Schedule XIII - Large Industrial Rate LPB2	. 2	1	1	ı	0.000%
Schedule XIV - Large Industrial Rate LPB	4	9,516.3	23.72	94.87	0.161%
Schedule 2A - Time of Day	∞	1,908.9	4.76	38.06	0.065%
Schedule III Security Lights	601	138.6	0.35	207.66	0.353%
Schedule OLS - Outdoor Lighting Service	16	138.6	0.35	5.53	%600.0
Schedule II OLS - Special Outdoor Lighting	89	138.6	0.35	30.75	0.052%
Gallatin Steel - Special Contract	~	1	1	1	0.000%
Total	56,701	24,034	29.90	58,759	1.00

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C. Services		Minim	Relative		Allocation
Rate Class	# of Consumer	Cost	Cost	Weight	Percent
Schedule 1 - Residential	53,535	51	1.00	53,535	81.06%
Schedule I - Off Peak Marketing	∞	ω	0.15	_	0.00%
Schedule I - Small Commercial	2,191	190	3.75	8,215	12.44%
Schedule II - Large Power	245	712	14.06	3,444	5.21%
Schedule XI - Large Industrial Rate LPBI	တ	712	14.06	127	0.19%
Schedule XIII - Large Industrial Rate LPB2	2	ı	ı	1	0.00%
Schedule XIV - Large Industrial Rate LPB	4	712	14.06	56	%60.0
Schedule 2A - Time of Day	∞	712	14.06	112	0.17%
Schedule III Security Lights	8,284	7	0.05	406	0.61%
Schedule OLS - Outdoor Lighting Service	2,536	2	0.05	124	0.19%
Schedule II OLS - Special Outdoor Lighting	407	2	0.05	20	0.03%
Gallatin Steel - Special Contract	_	ı	1	-	0.00%
Total	67,230		•	66,040	1.00



D. Meters		Minimum	0.55		Allocotion
Rate Class	# of Consumer	Cost	Cost	Weight	Percent
Schedule 1 - Residential	53,535	137.75	1.00	53,535.00	93.50%
Schedule I - Off Peak Marketing	ω	137.75	1.00	8.00	0.01%
Schedule I - Small Commercial	2,191	137.75	1.00	2,191.00	3.83%
Schedule II - Large Power	245	826.11	9.00	1,469.30	2.57%
Schedule XI - Large Industrial Rate LPBI	တ	ı	1	ı	0.00%
Schedule XIII - Large Industrial Rate LPB2	2	ı	i	1	0.00%
Schedule XIV - Large Industrial Rate LPB	4	ı	1	ı	0.00%
Schedule 2A - Time of Day	∞	897.80	6.52	52.14	0.09%
Schedule III Security Lights	8,284	1	1	ı	0.00%
Schedule OLS - Outdoor Lighting Service	2,536	ī	1	ı	0.00%
Schedule II OLS - Special Outdoor Lighting	407	t	ı	1	0.00%
Gallatin Steel - Special Contract	_	i	į	1	0.00%
Total	67,230		•	57,255.45	1.00



# Consumer Related Costs Allocators

## E. Consumer & Accounting Services

Rate Class	Meter Reading	Consumer <u>Records</u>	Consumer <u>Assistance</u>	Total	Allocation <u>Percent</u>
Schedule 1 - Residential Schedule I - Off Peak Marketing Schedule I - Small Commercial Schedule II - Large Power Schedule XI - Large Industrial Rate LPBI Schedule XIM - Large Industrial Rate LPBS Schedule XIV - Large Industrial Rate LPB Schedule 2A - Time of Day Schedule OLS - Outdoor Lighting Service Schedule II OLS - Special Outdoor Lighting Gallatin Steel - Special Contract	390,485 - 31,962 3,574 263 58 117 117 58 426,634	2,584,100 48 105,758 14,782 760 193 338 483 7,252 1,074 1,074 1,207 2,716,190	88,782 13 3,634 406 15 3 7 7 7 7 7 7 7 7 7 7 7 7 83 34 93,332	3,063,368 62 141,354 18,763 1,038 255 461 613 7,502 200 1,111 1,431 3,236,156	94.661% 0.002% 4.368% 0.580% 0.014% 0.019% 0.0232% 0.006% 0.034%



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	ge Allocated	3% 390,485	- %0	7.49% 31,962	က်	0.06% 263	1% 58	0.03% 117	0.03% 117	- %0	- %00:0	- %00.0	0.01% 58	1 426,634
Allocation	Percentage	91.53%	0.00%	7.4			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
10/01	Weignt	53,535	ı	4,382	490	36	80	16	16	ı	ı	1	∞	58,491
Number of	Consumers	53,535	1	2,191	245	တ	7	4	∞	601	16	89	_	56,701
; ; ;	Factor	1.00	1.00	2.00	2.00	4.00	4.00	4.00	2.00	í	ı	ſ	8.00	
		Schedule 1 - Residential	Schedule I - Off Peak Marketing	Schedule I - Small Commercial	Schedule II - Large Power	Schedule XI - Large Industrial Rate LPBI	Schedule XIII - Large Industrial Rate LPB2	Schedule XIV - Large Industrial Rate LPB	Schedule 2A - Time of Day	Schedule III Security Lights	Schedule OLS - Outdoor Lighting Service	Schedule II OLS - Special Outdoor Lighting	Gallatin Steel - Special Contract	-

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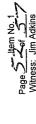
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		5	constitue Records	20	**************************************
Total		Number of		Allocation	Expenses
	Factor	Consumers	Weight	Percentage	Allocated
Schedule 1 - Residential	4.00	53,535	214,140	95.1%	2,584,100
Schedule I - Off Peak Marketing	0.50	∞	4	%0.0	48
Schedule I - Small Commercial	4.00	2,191	8,764	3.89%	105,758
Schedule II - Large Power	5.00	245	1,225	0.54%	14,782
Schedule XI - Large Industrial Rate LPBI	7.00	თ	63	0.03%	200
Schedule XIII - Large Industrial Rate LPB2	8.00	7	16	0.01%	193
Schedule XIV - Large Industrial Rate LPB	7.00	4	28	0.01%	338
Schedule 2A - Time of Day	5.00	∞	40	0.02%	483
Schedule III Security Lights	1,00	601	601	0.27%	7,252
Schedule OLS - Outdoor Lighting Service	1.00	16	16	0.01%	193
Schedule II OLS - Special Outdoor Lighting	1.00	89	89	0.04%	1,074
Gallatin Steel - Special Contract	100.00	•	100	0.04%	1,207
Total		56,709	225,086	_	2,716,190

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# Consumer Related Costs Allocators

		Cons	Consumer Assistance	nce	
		Number of		Allocation	Expenses
	Factor	Consumers	Weight	Percentage	Allocated
Schedule 1 - Residential	1.00	53,535	53,535	95.13%	88,782
Schedule I - Off Peak Marketing	1.00	ω	∞	0.01%	13
Schedule I - Small Commercial	1.00	2,191	2,191	3.89%	3,634
Schedule II - Large Power	1.00	245	245	0.44%	406
Schedule XI - Large Industrial Rate LPBI	1.00	တ	တ	0.02%	15
Schedule XIII - Large Industrial Rate LPB2	1.00	2	2	0.00%	ന
Schedule XIV - Large Industrial Rate LPB	1.00	4	4	0.01%	7
Schedule 2A - Time of Day	1.00	∞	∞	0.01%	13
Schedule III Security Lights	0.25	601	150	0.27%	249
Schedule OLS - Outdoor Lighting Service	0.25	16	4	0.01%	7
Schedule II OLS - Special Outdoor Lighting	0.25	88	22	0.04%	37
Gallatin Steel - Special Contract	100.00	_	100	0.18%	166
Total		56,709.00	56,278.50	1.00	93,332
Meter Reading				426,634	1.00
Consumer Records				2,716,190	6.37
Consumer Assistance				93,332	0.22



### NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

	흼	4605	æ	80	æο	ω	80	∞	ω	ω	œ	æ	ထ	ထ	g	2
	Substation Charge	2855 46	15	15	15	15	15	15	16	16	16	16	16	17	101	/01
	Metering	Point	23	23	23	23	23	23	2.4	2 4	24	2.4	2.4	25	ç	5 97
	Green	Power	219,900	219,900	231,900	218,800	218,800	220,400	220,400	220,400	221,700	221,700	227,800	224,900		2,666,600
	Total	Kwh	105,071,705	111,831,952	118,326,134	94,353,081	87,779,361	92,318,206	103,408,816	107,510,803	129,972,953	101,409,583	89,886,588	93,633,811	400	1,235,502,993
Total KWH Billing	ш	Off-Peak	48,460,943	52,130,407	57,512,512	42,574,909	39,162,211	30,994,724	34,222,096	35,769,867	43,598,340	33,298,552	38,886,419	41,496,861	8	498,107,841
Tot	Schedule E	On-Peak	41,790,599	43,992,862	46,229,183	35,855,354	33,133,372	45,513,507	53,228,371	56,563,015	69,183,114	52,244,561	33,542,825	35,913,833		547,190,596
		Schedule B	14,820,163	15,708,683	14,584,439	15,922,818	15,483,778	15,809,975	15,958,349	15,177,921	17,191,499	15,866,470	17,457,344	16,223,117		190,204,556
		Interuptible	7,557	7,570	7,239	7,806	7,505	34	6,740	7,105	7,792	7,204	0	4,707		71,259
pu		Schedule E	201,220	196,572	227,117	164,414	142,802	181,988	197,978	208,115	231,211	212,788	188,783	165,416		2,318,404
Billing Demand	Excess	Contract	823	1,050	499	999	0	1,305	1,576	925	981	2,433	1,829	670		12,756
		Schedule B	23,857	23,870	23,539	24,106	23,805	16,334	23,440	23,805	24,492	23,104	17,300	22,007		269,659
			January	February	March	April	Mav	June	Alnly	August	September	Ocotber	November	December		Total



### NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

	Metering	Point	2,875	2,875	2,875	3,000	3,000	3,000	3,000	3,125 35,375	37,500	41,100
	Green	Power	5,223	5,508	5,197	5,235	5,235	5,265	5,410	5,341 63,334	63,332	63,332
	Energy	<u>Charges</u> 2.904.822	3,076,709	2,579,741	2,522,845	3,014,577	3,109,701	4,586,128 3,542,835	3,165,422	3,262,715 37,724,090	43.371.688	47.454.495
	Buy Through	Chg./ (Cr.) 33,708	18,977	0	6,071	35,453	9,245	0 0	36,480	248.608	248.608	248,608
	Billing e E	1,314,164	1,413,672	1,154,546	1,126,853 891,842	984,707	1,029,242	1,162,253	1,357,292	14.964.358	17.385.956	19.032,202
9.49% 9.48% 9.54% 9.47% 9.47% 9.47%	Total KWH Billing Schedule E On-Peak	1,154,256	1,215,083	990,325	970,013 1,332,453	1,558,314	2,449,497	1,849,771	1,187,617	16,911,683	19.373.830	21.208.013
	Schedule B	404,961	429,240 398,520	435,091	432,008	436,062	575,142	530,813	584,035 542,744	5,606,446	6.363.293	6.965.671
\$6.22 \$6.81 \$8.65 \$8.47 \$8.65 \$8.47 \$6.92 \$7.58 0.033455 0.036622 0.035406 0.038758 5.365 \$1.25 \$4.605 \$0.023750 3.60 \$ 5.60	Total <u>Demand</u>	1,500,262	1,469,897 1,676,367	1,244,775	1,372,120	1,505,173	1,732,755	1,611,311	1,429,805	17.492.762	17,574,442	19,131,629
1-Aug-07 \$6.22 \$8.65 \$6.92 \$0.033455 \$0.035406 \$0.035404 \$2.855 \$4.605 \$1.855 \$0.023750 \$1.855 \$1.855 \$4.605 \$1.85	Schedule E	(27,205)	(27,252)	(28,102)	(122)	(25,578)	(28,051)	(25,934)	(16,945)	(256.532)	(256,532)	(399,050)
1-Apr-07 \$6.22 \$8.65 \$0.027325 \$0.029276 \$0.028774 \$2.855 \$4,605 \$125 \$0.023750 \$	Billing Demand	1,392,442	1,571,650	1,137,745 988,190	1,259,357	1,440,156	1,599,980	1,472,493	1,144,679	16.043.356	16.043.356	17.573.502
\$5.39 \$7.82 \$6.92 \$0.027325 \$0.027148 \$2.855 \$4,605 \$125 \$0.023750	Bil Excess <u>Contract</u>	6,436	3,902	00Z'c	11,288	8,001	8,486	21,045	5,796	107.819	110.339	120.799
act 11 Peak Peak 9 9	Sch B	128,589	126,875	148,067	101,597 145,797	148,067	152,340	143,707	136,884	1.598.120	ites effective 1.677,279	1.836.378
Billing Rates KW-Sch B Contract Excess Contract KW-Sch E KWH-Sch E KWH-Sch E On-Peak KWH-Sch E Off-Peak KWH-Sch E Off-Peak KWH 7500-14999 KVA 15000-99999 Metering Point Green Power Interruptible 10 Min - 400 Hors		January February	March	May	June July	August	September	November	December	Total	Normalized using rates effective	Normalized for Flow Thru Rates



### NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

	Total	5,511,567	5,855,124	6,558,296	5,802,343	4,878,307	6,157,462	5,675,798	6,000,559	7,104,522	6,776,929	5,465,526	5,147,627	70,934,061					
Environmental	Surcharge	478,180	450,323	561,394	480,615	415,453	393,333	456,020	493,006	662,359	645,678	477,351	404,598	5.918.310					
Fuel	Adjustment	540,540	770,432	945,424	1,409,475	743,033	1,632,704	609,273	736,451	32,495	886,320	302,018	118,915	8,727,080					
Total from	Base Rates	4,492,847	4,634,369	5,051,478	3,912,253	3,719,821	4,131,425	4,610,505	4,771,102	6,409,668	5,244,931	4,686,157	4,624,114	56,288,671		62,071,461	5,782,790	67,811,992	5,740,530
	Total	79,665	79,665	79,665	79,665	79,665	79,665	82,520	82,520	82,520	82,520	82,520	82,520	973,110		1,024,500		1,121,436	
	15000	36,840	36,840	36,840	36,840	36,840	36,840	36,840	36,840	36,840	36,840	36,840	36,840	442,080		442,080	stment	483.936	
Substation Charge	7500	42.825	42,825	42.825	42,825	42,825	42,825	45,680	45.680	45,680	45.680	45.680	45,680	531,030		582,420	Normalized Adjustment	005 759	

January
February
March
April
May
June
July
August
September
Ocotber
November

Total





NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

1-Aug-07 :low Thru Rates	\$0.036978	\$6.63 \$1.03 \$2.43				
1-Aug-07 <u>:lo</u>	\$0.03378 \$0.03078	\$6.06 \$2.46 \$3.36			Total	\$3,883,253 \$4,104,772 \$4,304,772 \$3,345,360 \$3,922,095 \$3,110,741 \$3,110,741 \$3,110,741 \$3,110,741 \$3,3173,086 \$3,732,066 \$3,373,063,576 \$3,376,794 \$4,866,999
1-Apr-07	\$0.02765 \$0.02465	\$5.39 \$1.79 \$2.69			Environmental Surcharge	\$279,396 \$280,767 \$360,584 \$281,799 \$250,452 \$251,885 \$257,985 \$257,985 \$331,849 \$408,620 \$328,023 \$267,796 \$243,732 \$3,564,465
1-Jan-07	\$0.02765 \$0.02465	\$5.39 \$1.79 \$2.69			Fuel Adjustment	\$635,299 \$633,797 \$1,302,168 \$638,095 \$1,307,355 \$118,711 \$518,266 \$19,520 \$736,290 \$776,290 \$77,582 \$77,582 \$77,582
	ë	u:			Base Rate	\$2,968,558 \$2,629,591 \$2,425,466 \$2,364,288 \$2,4364,045 \$2,445,481 \$3,844,935 \$3,120,566 \$3,120,566 \$3,120,506 \$3,171,911 \$38,578,211 \$38,578,211 \$39,299,837
Rates	Energy charge per kwh: On-Peak Off-Peak	interuptible kw charge: Firm: 15,000 10 Minute Int. 90 Minute Int.			Buy Thru Chg / (Cr)	\$273,785 \$730,833 \$59,971 \$24,702 \$161,078 \$53,347 \$639,491 \$0 \$0 \$1,943,207 ent \$1,943,207
άž	ii O O	<u> </u>			Adjustment	(\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$20,000) (\$240,000) (\$240,000) (\$240,000)
	ergv Off-Peak	65,786,555 58,698,062 64,057,331 55,076,208 50,581,770 55,690,726	54,640,402 55,699,664 58,324,208 60,549,800 56,844,029 60,740,075	696,688,830	ergyOff-Peak	\$1,621,639 \$1,746,907 \$1,579,013 \$1,377,628 \$1,346,846 \$1,346,886 \$1,749,6219 \$1,795,219 \$1,863,723 \$1,749,659 \$1,869,580 \$1,869,580 \$1,869,580 \$1,444,082
	kwh Energy On-Peak Off	26,419,445 23,128,881 25,579,063 20,170,813 23,238,368 23,493,817	21,896,926 30,207,250 25,919,465 23,896,558 24,084,869 21,794,156	289,829,611	kwh Energy On-Peak Of	\$730,498 \$639,514 \$707,261 \$657,723 \$642,541 \$605,450 \$1,020,440 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$813,587 \$81,780,444
	ble 90 Minute	24,902 25,020 25,155 25,013 25,031 25,145	24,910 25,151 24,904 24,778 24,897 24,879	299,785	ble 90 Minute	\$66,986 \$67,304 \$67,304 \$87,604 \$84,487 \$83,698 \$83,677 \$83,577 \$83,577 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677 \$83,677
	Kw Demand Interuptible 10 Minute	120,000 120,000 120,000 120,000 120,000 120,000	120,000 120,000 120,000 120,000 120,000 120,000	1,440,000	Kw Demand Interuptible 10 Minute	\$214,800 \$214,800 \$214,800 \$285,200 \$295,200
	Firm	15,000 15,000 15,000 15,000 15,000 15,000	15,000 15,000 15,000 15,000 15,000	180,000	Firm	\$80,850 \$80,850 \$80,850 \$90,800 \$90,900 \$90,900 \$90,900 \$90,900 \$90,900 \$90,900 \$90,900 \$91,000,650 \$1,090,800 \$1,090,800
		January February March April May June	July August September October November December	Total	Power cost	January February March April May June July August August September October November Total Normalized for Flow Thru Rates



## NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

Analysis of Fuel Adjustment and Environmental Surcharge #REF!

An analysis of fuel adjustment and environmental surcharge as purchased and passed on to consumers as follows:

	nental	ide	5279,396	79,767	0,584	11,799	50,452	57,985	33.462	31 849	0,00	029,80	28,023	37,796	13 732	10.02	3,564,465
pased	Environmenta	Surcharge	0,	٠,	0,	٠,	0,	-,	•								3,56
omer - Rate GA Purchased	Fuel	Adjustment	\$635,299	\$653,797	\$1,339,168	\$638,095	\$1,307,355	\$218,711	\$518.286	610 520	030,010	\$736,290	\$283,740	\$102,780	677 589	700,114	6,530,623
Industrial Customer - Rate GA Sales Puro	Environmental	Surcharge	213.079	193,946	265.743	206,370	178.110	189.508	102 834	789 770	700'447	326,613	269,765	219,640	000 007	188,228	2,699,502
. S	Fuel	Adjustment	635,299	653,797	1 339 168	638 095	1 307 355	218 711	110,11	007,010	19,520	736,290	283,740	102.780		77,582	6,530,623
pased	Environmental	Surcharge	478 180	450.323	561 304	780,000	450,010	2014	200,000	455,020	493,006	662,359	845 678	477 351	100'	404,598	5,918,310
Purchased	Fuel	Adjustment	540 540	770,040	204,077	424,046	0.408,470	243,033	1,032,704	609,273	736,451	32,495	886 320	302,020	202,010	118,915	8,727,080
o o	Environmental	Surcharge	440	313,003	400,270	010,404	419,488	448,759	370,018	584,008	523.116	751 948	010,107	340,044	342,733	523,677	6,242,128
ő	Fuel	Adjustment	1	718,808	5/0,4/9	833,764	624,128	1,276,873	1,077,986	2,064,459	505 856	900,000	504,200	(2,113)	704,705	340,476	8,810,136
		Month		January	February	March	April	May	June	July	- Fair C	Sugar	September	Ocotber	November	December	Total

14,645,390

The fuel purchased and environmental surcharge from East Kentucky Power Cooperative is passed on to the consumers using the Fuel Adjustment and Environmental Procedures established by this Commission.

### SUMMARY - NORMALIZED

	ام م ۵ م ۴	2 2		2 2	2
Total	18,921,774 74,180,938 1,062,000 2,191,815 4,293,145	100,649,672		24,525,527 76,124,145	100,649,672
Gallatin	\$1,090,800 \$30,994,526 \$1,943,207 \$4,549,678	38,578,211		5,640,478 32,937,733	38,578,211
Green Power	63,332	63,332		63,332	63,332
Schedule B	1,787,618 6,363,293 110,602 248,608 (256,532)	8,253,589	62,008,129	1,890,296 6,363,293	8,253,589
Schedule E	16,043,356 36,759,786 951,398	53,754,540		16,994,754 36,759,786	53,754,540
Substation	1,062,000	   0		1	1 11
	Demand Charge Energy Charge Substation Buy Thru	Total		Demand Energy	3
	5.4% -11.4% 19.0% 8.1%	-5.4% 0.5%	0.8%	13.8% 5.6% -4.7%	4.4%
Purchases	105,071,705 111,831,952 118,326,134 94,353,081	87,779,351 92,318,206 103,408,816	107,510,803 129,972,953	101,409,583 89,886,588 03,633,811	1,235,502,993
kwh Sales	99,377,808 124,566,612 95,833,182 86,737,093	79,604,623 97,262,904 102,922,199	106,648,997 118,057,527	87,398,145	1,181,280,603
	January February March April	May June July	August September	October	<b>December</b>



## NORMALIZATION OF PURCHASED POWER AND AMOUNT OF INCREASE

### SUMMARY - FLOW THROUGH

E Schedule B Green Power Gallatin Total	17,573,502     1,957,177     \$1,193,400     20,724,079       40,240,216     6,965,671     63,332     \$33,951,553     81,220,771       1,041,464     121,072     \$1,943,207     2,191,815       248,608     \$1,943,207     2,191,815       (399,050)     \$2,211,678     1,812,627	58,855,182 8,893,478 63,332 39,299,837 107,111,829 67,748,660	1,927,807 3,405,078 23,947,851 40,240,216 6,965,671 63,332 35,894,760 83,163,978	56,855,182 8,893,478 63,332 39,299,837 107,111,829
Substation Schedule E	17,57; 40,240 1,162,536 1,04:	0 58,85	18,61- 40,240	58,85
<b></b>	Demand Charge Energy Charge Substation Buy Thru Interruptible	Total	Demand Energy	

## CASE NO. 2008-00421 RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION OWEN ELECTRIC COOPERATIVE

Item No. 2 Page 1 of 14 Witness: Jim Adkins

Schedule I - Farm and Home

		Test	Norn	Normalized	Case No.	Case No. 2008-00421
	Billing	Year	Case No.	Case No. 2006-00522	Pro	Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	636,654	\$3,355,379	\$5.64	\$3,590,729	\$5.64	\$3,590,729
Energy charge per kWh	737,788,979	52,429,341	\$0.07533	55,577,644	\$0.08063	59,487,925
	•		ı	0	ı	0
Total from base rates		55,784,720	н	\$59,168,372	II	\$63,078,654
Fuel adjustment Environmental surcharge	·	5,575,603 4,286,468				
Total revenues	"	\$65,646,791				
Amount Percent				\$3,383,653 6.1%		\$3,910,282 6.6%
Average monthly bill Amount Percent		\$87.62		\$92.94 \$5.31 6.1%		\$99.08 \$6.14 6.6%

# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION

Schedule I-A, Off-Peak Marketing Rate

	Billing	Test Year	Norn Case No.	Normalized Case No. 2006-00522	Case No. Pro	Case No. 2008-00421 Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Energy charge	58,772	2,444	\$0.04520	2,656	\$0.04838	2,843
	1		•	0	,	0
Total from base rates		2,444		\$2,656	H	\$2,843
Fuel adjustment Environmental surcharge	•	395				
Total revenues	11	\$3,029				
Amount Percent				\$212 8.7%		\$187 7.0%

RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

Item No. 2 Page 3 of 14 Witness: Jim Adkins

Schedule I - Small Commercial

		Test	Norn	Normalized	Case No.	Case No. 2008-00421
	Billing	Year	Case No.	Case No. 2006-00522	Pro	Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	28,301	\$147,188	\$5.64	\$159,618	\$5.64	\$159,618
Energy charge	46,804,027	3,319,610	\$0.07534	3,526,215	\$0.08055	3,770,064
	•		í	0	ı	0
Total from base rates		3,466,798	"	\$3,685,833	11	\$3,929,682
Fuel adjustment Environmental surcharge	·	350,994 267,307				
Total revenues		\$4,085,099				
Amount Percent				\$219,035 6.3%		\$243,849 6.6%
Average monthly bill Amount Percent		\$122.50		\$130.24 \$7.74 6.3%		\$138.85 \$8.62 6.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Item No. 2 Page 4 of 14 Witness: Jim Adkins

Schedule II - Large Power

		Test	Norn	Normalized	Case No.	Case No. 2008-00421
	Billing	Year	Case No.	Case No. 2006-00522	Pro	Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	2,884	55,905	\$20.50	\$59,122	\$20.50	\$59,122
Demand Charge	537,901.551	2,639,184	\$5.25	2,823,983	\$5.90	3,173,619
Energy charge	184,179,473	9,508,830	\$0.05528	10,181,441	\$0.05831	10,739,505
Primary meter discount	•	(20,365)	,	(20,365)	1	(20,365)
Total from base rates		12,183,554	П	\$13,044,181	11	\$13,951,881
Fuel adjustment Environmental surcharge	·	1,391,217				
Total revenues	ï	\$14,501,940				
Amount Percent				\$860,627 7.1%		\$907,700 7.0%
Average monthly bill Amount Percent		\$4,224.53		\$4,522.95 \$298.41 7.1%		\$4,837.68 \$314.74 7.0%

Item No. 2 Page 5 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Rate 9

Rate 9						70700
		Test	Morn	Normalized	Case No.	Case No. 2006-00421 Proposed
Description	Determinants	Revenues	Rates No.	Revenues	Rates	Revenues
Customer Charge	86	133,433	\$1,464.04	\$143,476	\$1,464.04	\$143,476
Demand Charge Contract demand Excess demand	133,175.000 9,298.100	684,906 69,351	\$5.53 \$8.02	736,458 74,571	\$6.81 \$9.47	906,922 88,053
Energy charge First 425 kwh of billing demand Over 425 kwh of billing demand	60,550,066 8,138,273 68,688,339	2,379,727 290,180	\$0.04226 \$0.03834	2,558,846 312,021	\$0.04383 \$0.03975	2,653,909 323,496
	•			0	'	0
Total from base rates		3,557,595		\$3,825,372	"	\$4,115,856
Fuel adjustment Environmental surcharge	·	515,303 279,530				
Total revenues	•	\$4,352,428				
Amount Percent				\$267,776 7.5%		\$290,485 7.6%
Average monthly bill Amount Percent		\$36,301.99		\$39,034.40 \$2,732.41 7.5%		\$41,998.53 \$2,964.13 7.6%

Item No. 2 Page 6 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION

Rate 13

Rate 13						
		Test	Norn	Normalized	Case No.	Case No. 2008-00421 Proposed
Description	Determinants	Revenues	Rates No.	Revenues	Rates	Revenues
Customer Charge	24	\$65,332	\$2,927.05	\$70,249	\$2,927.05	\$70,249
Demand Charge Contract demand Excess demand Interuptible credit	180,900.000 12,402.330 98,418.890	930,351 92,504 (354,308)	\$5.53 \$8.02 \$3.60	1,000,377 99,467 (354,308)	\$6.81 \$9.47 \$5.60	1,231,929 117,450 (551,146)
Energy charge First 425 kwh of billing demand Over 425 kwh of billing demand	82,129,082 30,532,967 112,662,049	2,836,755 1,015,712	\$0.03714 \$0.03577	3,050,274 1,092,164	\$0.03908 \$0.03750	3,209,605 1,144,986
	·			0		0
Total from base rates		4,586,346		\$4,958,223	·	\$5,223,073
Fuel adjustment Environmental surcharge		821,671 369,586				
Total revenues		\$5,777,602				
Amount Percent				\$371,878 8.1%		\$264,850 5.3%
Average monthly bill Amount Percent		\$191,097.73		\$206,592.63 \$15,494.90 8.1%		\$217,628.05 \$11,035.42 5.3%

## RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

Item No. 2 Page 7 of 14 Witness: Jim Adkins

Schedule XIV - Large industrial Rate LPB

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Rate 12				-		
	Billing	lest Year	Case No.	Normalized Case No. 2006-00522	Case No. Pro	Case No. 2008-00421 Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	59	77,741	\$1,464.04	\$86,378	\$1,464.04	\$86,378
Demand Charge Contract demand Excess demand	36,000.000 3,011.806	187,135 22,705	\$5.53 \$8.02	199,080 24,155	\$6.81 \$9.47	245,160 28,522
Energy charge	15,977,494	665,485	\$0.04431	707,963	\$0.04537	724,899
	·		,	0	1	0
Total from base rates		953,066	н	\$1,017,576	II	\$1,084,959
Fuel adjustment Environmental surcharge	·	122,601 81,058				
Total revenues	"	\$1,156,726				
Amount Percent				\$64,509 6.8%		\$67,383 6.6%
Average monthly bill Amount Percent		\$16,153.67		\$17,247.05 \$1,093.38 6.8%		\$18,389.14 \$1,142.09 6.6%

Item No. 2 Page 8 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule 2-A - Large Power - Time of Day

Rate 21/22

		Test	Norr Norr	Normalized	Case No.	Case No. 2008-00421 Droposed
Description	Determinants	Revenues	Rates Rates	Revenues	Rates	Revenues
Customer Charge	66	5,549	\$59.00	\$5,841	\$59.00	\$5,841
Energy charge On-Peak energy Off-Peak energy	2,229,474 1,810,782 4,040,256	183,122 87,101	\$0.086460 \$0.053543	192,760 96,955	\$0.095320 \$0.053543	212,513 96,955

32,324 15,545	\$323,642
Fuel adjustment Environmental surcharge	Total revenues

\$315,309

\$295,556

275,772

Total from base rates

\$19,784 \$19,753 7.2% 6.7%	\$2,785.58 \$2,985.41 \$3,184.94 \$199.84 \$199.53 7.2% 6.7%
Amount Percent	Average monthly bill Amount Percent

Item No. 2 Page 9 of 14 Witness: Jim Adkins

RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

Schedule III - Security Lights

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Rate 6		Toct	Nor	Normalized	ON esc	Case No 2008-00421
	Billing	Year	Case No.	Case No. 2006-00522	Pro	Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Existing pole, 120V available	104,066	533,539	\$5.51	573,404	\$5.71	594,217
One pole added	19,788	132,392	\$7.19	142,276	\$7.45	147,421
Two poles added	1,006	8,340	\$8.87	8,923	\$9.19	9,245
Three poles added	84	825	\$10.55	886	\$10.93	918
Four poles added	0	0	\$12.23	0	\$12.68	0
Transformer required	2,358	1,099	\$0.50	1,179	\$0.52	1,226
-	124,944					
kWh	5,721,178					
Billing adjustments			·	0	•	0
Total from base rates		676,195		\$726,668		\$753,027
Fuel adjustment Environmental surcharde		28 15.275				
Total revenues	•	\$691,498				
Amount Percent				\$50,473 7.5%		\$26,359 3.6%

# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION

Schedule OLS - Outdoor Lighting Service

	Billing	Test	Normalized Case No. 2006-00522	llized 306-00522	Case No. Pro	Case No. 2008-00421 Proposed
<u>Description</u>	Determinants	Revenues	Rates	Revenues	Rates	Revenues
100 Watt, High pressure sodium Cobrahead Lighting	24,960	206,538	\$8.85	220,896	\$9.20	229,632
100 Watt HPS	127	1,354	\$11.54	1,466	\$11.99	1,523
250 Watt HPS	96	1,379	\$15.56	1,494	\$16.17	1,552
400 Watt HPS	69	1,221	\$19.18	1,323	\$19.93	1,375
Directional Lighting						
100 Watt HPS	110	1,097	\$10.80	1,188	\$11.22	1,234
250 Watt HPS	215	2,610	\$13.14	2,825	\$13.65	2,935
400 Watt HPS	440	6,713	\$16.52	7,269	\$17.18	7,559
kWh	2,315,513					
Billing adjustments	·	-	ļ	0	1	0
Total from base rates		220,912		\$236,461	11	\$245,810
Fuel adjustment Environmental surcharge	·					
Total revenues	,	\$220,912				
Amount Percent				\$15,549 7.04%		\$9,350 3.95%

# OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421 RESPONSE TO STAFF'S SECOND DATA REQUEST BILLING ANALYSIS FLOW THROUGH APPLICATION

Schedule II SOLS - Special Outdoor Lighting Service

	Billing	Test Year	Norn Case No.	Normalized Case No. 2006-00522	Case No. Pro	Case No. 2008-00421 Proposed
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Traditional, w/ fiberglass pole Holophane, w/ fiberglass pole	2,608 1,599	22,751 16,615	\$9.33 \$11.11	24,333 17,765	\$9.67 \$11.51	25,219 18,404
kWh	374,423					
Billing adjustments	ı		·	0	;	0
Total from base rates		39,366		\$42,098	"	\$43,624
Fuel adjustment Environmental surcharge	,					
Total revenues	н	\$39,366				
Amount Percent				\$2,732 6.9%		\$1,526 3.6%

Item No. 2 Page 12 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Envirowatts

		Test	Non	Normalized	Case No.	Case No. 2008-00421
Description	Billing Determinants	Year Revenues	Case No.	Case No. 2005-00522 Rates Revenues	Rates	Proposed Revenues
Envirowatts		63,132		63,132		63,132
kWh	2,670,100					
Billing adjustments	·			0	•	0
Total from base rates		63,132		\$63,132	"	\$63,132
Fuel adjustment Environmental surcharge						
Total revenues		\$63,132				
Amount Percent				\$0 0.0%		%0.0 0.0%

Item No. 2 Page 13 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Summary

Billing	Billing	Test	Normalized Case No. 2006-00522	Case No. 2008-00421 Proposed
Determinants	Determinants	Revenues	Rates Revenues	Rates Revenues
Total from base rates	1,181,280,603	81,809,900	87,066,127	92,807,851
Fuel adjustment Environmental surcharge		8,810,136 6,242,128		
Total revenues		96,862,165		
Per Form 7	1,181,280,603	96,862,165		
Increase Amount	0	0	5 256 227	5 741 724
Percent		\$	6.4%	%9·9
		E		

Item No. 2 Page 14 of 14 Witness: Jim Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST

## SPONSE TO STAFF S SECOND DATA REGUES BILLING ANALYSIS FLOW THROUGH APPLICATION Gallatin Steel

Billing	Billing	Test	Norn Case No.	Normalized Case No. 2006-00522	Case No. 7	Case No. 2008-00421 Proposed
Determinants	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Energy Charge: On-peak Off peak	289,829,611 696,688,830	8,785,572 18,964,308	\$0.033780 \$0.030780	9,790,444 21,444,082	\$0.036978 \$0.033694	\$10,717,319 23,474,233
Demand - kW Firm kW demand 10 Min Interruptible kW 90 Min Interruptible	180,000 1,440,000 299,785	1,060,650 3,301,200 956,975	\$6.06 \$2.46 \$3.36	1,090,800 3,542,400 1,007,278	\$6.63 \$1.03 \$2.43	1,193,400 1,483,200 728,478
Incremental Cost of Buy-Through Energy On-peak charges On-peak credits Off-peak charges Off-peak credits	24,632,221 24,632,221 508,999 508,999	2,651,229 (729,064) 33,589 (12,547)	\$0.033780 \$0.033780 \$0.033780 \$0.030780	2,651,229 (729,064) 33,589 (12,547)	\$0.033780 \$0.033780 \$0.033780 \$0.033780	2,651,229 (729,064) 33,589 (12,547)
Distribution charges kW Demand kWh Energy	1,919,785 986,518,441	71,991 281,157	\$0.037500 \$0.000285	71,992 281,158	\$0.037500 \$0.000285	71,992 281,158
Adjustments	•	(240,000)	·	(240,000)		(240,000)
Total from base rates		35,125,060	·	\$38,931,361	1	\$39,652,987
Fuel adjustment Environmental surcharge	·	6,530,623 2,699,502				
Total revenues	"	\$44,355,185				
Amount Percent				\$3,806,301 10.8%		\$721,626 1.9%

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

### COMMISSION STAFF'S DATA REQUEST NO. 2

### Question:

Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each class, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

### Response:

Owen did not file an application which allocated the wholesale power increase proportional to each rate class. Owen filed an application for a general adjustment of rates to change its rates based for any increase in wholesale power costs that might be a result of an increase in rates that might be granted to EKPC in Case No. 2008-00409.

Owen had filed for a general adjustment of rates for its own needs in Case No. 2008-00154 a little over two months prior to EKPC filing its application. Case No. 2008-00421 has been developed based on the same information and test year as Case No. 2008-00154. The only exception was the proposed increase in wholesale rates filed in EKPC's Case No. 2008-00409.

Owen is updating the information in its original request in this data request. Attached as page 2 of this response is spreadsheet that provides a comparison of the increase in wholesale power costs with the increase in revenue requested.

OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

Page 2 of 4 Witness: Jim Adkins

## COMMISSION STAFF'S REQUEST NO. 2

	Purc	Purchased Power Cost	م ام	Revenue
	Case No.	EXPC	Increase	ncrease
Rate Class	2008-00154	Settlement	Amount	Amount
Envirowatts	\$ 63,332	\$ 63,332	•	\$0
Schedule I - Farm and Home	41,029,805	\$ 44,937,844	3,908,039	\$3,910,282
Schedule IA - Off Peak Marketing	2,202	2,410	208	\$187
Schedule I - Small Commercial	2,560,893	2,804,766	243,873	\$243,849
Schedule II - Large Power	9,545,562	10,453,947	908,385	\$907,700
Schedule XI - Large Industrial Rate LPB1	3,164,770	3,455,389	290,620	\$290,485
Schedule XIII - Large Industrial Rate LPB2	4,371,499	4,636,506	265,008	\$264,850
Schedule XIV - Large Industrial Rate LPB	734,152	801,582	67,430	\$67,383
Schedule 2A - Time of Day	207,569	227,319	19,751	\$19,753
Schedule III - Security Lights	278,328	304,791	26,464	\$26,359
Schedule OLS - Outdoor Lighting Service	97,219	106,442	9,223	\$9,350
Schedule II SOLS - Special Outdoor Lighting S	16,131	17,662	1,531	\$1,526
Gallatin Steel	38,578,211	39,299,837	721,626	\$721,626
Rounding differences	****		•	\$ (1,193)
Total	\$ 100,649,672	\$ 107,111,829	\$ 6,462,157	\$ 6,462,158

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421

### PURCHASED POWER COST INCREASES

	Purchased	Purchased			
	Power Cost	Power Cost		Base Rate	Percent
Rate Class	No. 2008-00154	Increase	Difference	Revenue	Increase
Envirowatts	\$ 63,332	\$ 63,332	•	63,132	
Schedule I - Farm and Home	41,029,805	\$ 44,937,844	3,908,039	59,168,372	%09.9
Schedule IA - Off Peak Marketing	2,202	2,410	208	2,656	7.85%
Schedule I - Small Commercial	2,560,893	2,804,766	243,873	3,685,833	6.62%
Schedule II - Large Power	9,545,562	10,453,947	908,385	13,044,181	6.96%
Schedule XI - Large Industrial Rate LPB1	3,164,770	3,455,389	290,620	3,825,372	7.60%
Schedule XIII - Large Industrial Rate LPB2	4,371,499	4,636,506	265,008	4,958,223	5.34%
Schedule XIV - Large Industrial Rate LPB	734,152	801,582	67,430	1,017,576	6.63%
Schedule 2A - Time of Day	207,569	227,319	19,751	295,556	6.68%
Schedule III - Security Lights	278,328	304,791	26,464	726,668	3.64%
Schedule OLS - Outdoor Lighting Service	97,219	106,442	9,223	236,461	3.90%
Schedule II SOLS - Special Outdoor Lighting Service	16,131	17,662	1,531	42,098	3.64%
Gallatin Steel	38,578,211	39,299,837	721,626	38,931,361	1.85%
Rounding differences			•		
Total	\$ 100,649,672	100,649,672 \$ 107,111,829 \$	\$ 6,462,157	\$ 125,997,489	5.13%

### OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00421



EFFECT OF NEW RATES

### SUMMARY - REVENUE ANALYSIS

ام	Percent	%9.9	%0.7	%9:9	7.0%	%9′.	5.3%	%9:9	6.7%	3.6%	4.0%	3.6%	%0.0			5.1%			
Increase	Amount	\$3,910,282	187	243,849	907,700	290,485	264,850	67,383	19,753	26,359	9,350	1,526	0	721,626	1,276	\$6,464,626			
Percent of	<u>Total</u>	48%	%0	3%	11%	3%	4%	1%	%0	1%	%0	%0	%0	30%	į	100%			
Case No 2008-00421 Proposed	Revenue	\$63,078,654	2,843	3,929,682	13,951,881	4,115,856	5,223,073	1,084,959	315,309	753,027	245,810	43,624	63,132	39,652,987	0	100% \$132,460,838		0	\$6,463,35U
Percent of	<u>Total</u>	47%	%0	3%	10%	3%	4%	1%	%0	1%	%0	%0	%0		ı	100%			
Normalized Case No.	2006-0522	\$59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223	1,017,576	295,556	726,668	236,461	42,098	63,132	38,931,361		\$125,997,488			29,062,528
Percent of	Total	48%		3%	τ-			1%	%0	1%	%0	%0	%0		ì	100%			
Test Year	Revenue	\$55,784,720	2,444	3,466,798	12,183,554	3,557,595	4,586,346	953,066	275,772	676,195	220,912	39,366	63,132	35,125,060		116,934,960	8,810,136 6,242,128	\$131,987,225	
Kwh	Useage	737,788,979	58,772	46,804,027	184,179,473	68,688,339	112,662,049	15,977,494	4,040,256	5,721,178	2,315,513	374,423	2,670,100	986,518,441		2,167,799,044	,		
Rate	Schedule	Schedule I - Farm and Home	Schedule IA - Off Peak Marketing	Schedule I - Small Commercial	Schedule II - Large Power	Schedule XI - Large Industrial Rate	Schedule XIII - Large Industrial Rate	Schedule XIV - Large Industrial Rati	Schedule 2A - Time of Day	Schedule III - Security Lights	Schedule OLS - Outdoor Lighting Se	Schedule II SOLS - Special Outdoor	Envirowatts	Gallatin Steel	Rounding differences	Total from base rates	Fuel adjustment billed Environmental surcharge billed		Increase

			FO	R	Entire Territory	
					Community, Town	or City
			P.S	S.C. KY. NO		6
Owen	ı Electric Cooperative, Inc.		<u>7th</u>	Revised	_SHEET NO	1
			CA	NCELLING	P.S.C. KY. NO	6
	(Name of Utility)		<u>6th</u>	Revised	_SHEET NO	1
		CLASSIFICATI	ION OF SEF	RVICE		
<u>SCH</u>	EDULE I - FARM AND I	<u>IOME</u>				
Α.	Applicable to entire territ	cory served.				
B.	Available to farm and res	idential consumers	S.			
C.	Type of Service - Single	phase, 60 cycles, 1	20/240 volt			
D.	Rate					
	Customer Charge All KWH		\$ 5.64 \$.07533- \$0.080			
E.	Terms of Payment - The event the current monthly the prompt payment disco	bill is not paid wi	thin fifteen	(15) days	from the date bill	
*	The monthly kilowatt he determined in accordance	_		-	ninus an adjustme	ent per KWH
	tariff is subject to the End atory Commission (now th No. 240, and as a	e Public Service C	ommission)	) on Febru	ary 23, 1981, in A	dministrative
DATE	OF ISSUE Aug	ust 10, 2007 th / Date / Year				
DATE I	EFFECTIVE Aug	th / Date / Year  (ust 1, 2007  th / Date / Year			SERVICE COM! OF KENTUCKY EFFECTIVE	
ISSUEI	DBY ROLL AND	nature of Officer)		PURS	8/1/2007 UANT TO 807 KAR	5:011
TITLE_	Pre	sident /CEO			SECTION 9 (1)	
BY AU	THORITY OF ORDER OF THE PU	BLIC SERVICE COMM	AISSION E	3y 55		The control of the co
IN CAS	E NO. <u>2006-00522</u>	DATED <b>July</b>	25, 2007	-	<b>Executive Director</b>	

			FOR			
				Community, To	wn or City	
			P.S.C. KY. NO	).	6	
Owen	Owen Electric Cooperative, Inc.		6th Revised	_SHEET NO	2	
	(Name of Utility)		CANCELLING	G P.S.C. KY. NO	6	
	(Name of Others)		5th Revised	SHEET NO	2	
		CLASSIFICATION	N OF SERVICE			
	EDULE I-A FARM AND H - PEAK MARKETING RA				Page One	
A.	Applicable - to entire territo	ory served.				
В.	Available - to consumers e and energy furnished under delivery. Other power and HOME.	this SCHEDULE	I-A shall be separ	rately metered f	or each point of	
C.	Type of Service - Single ph	ase, 60 cycle, 120/2	240 volt.			
D.	Rate All KWH Same as Schedule I - Farm o	\$ & Home, less 40%	. <del>04520 per</del> KWH .04735		and the second	
E.	Schedule of Hours This rate is only applicable					
	Months October thru April	Off-Peak Hours - 12:00 Noon to 5: 10:00 P.M. to 7:0	00 P.M. 00 A.M.			
	May thru September	10:00 P.M. to 10	.00 A.M.			

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DATE OF ISSUE	A4.10, 000F	
DATE OF ISSUE	August 10, 2007  Month / Date / Year	
DATE EFFECTIVE	August 1, 2007	PUBLIC SERVICE COMMISSION OF KENTUCKY
	Month / Date / Year	EFFECTIVE
ISSUED BY Col	Alfred	8/1/2007
	(Signature of Officer)	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	President/CEO	0E0110N 3 (1)
BY AUTHORITY OF ORDER OF	THE PUBLIC SERVICE COMMISSION	By
IN CASE NO. <u>2006-00522</u>	DATED <u>July 25, 2007</u>	Executive Director
		ł

			FOR	Community, Tov	
			P.S.C. KY. NO	).	6
_		_	3rd Revised	_SHEET NO	3
Owen	Electric Cooperative,	Inc.	CANCELLING	G P.S.C. KY. NO	6
	(Name of Utility)		2nd Revised	SHEET NO	3
		CLASSIFICATI	ON OF SERVICE		
	EDULE I-A FARM PEAK MARKETI				Page Two
F.	Terms and Condit	ions			
	Commonwealth o	eting rate applies only to f Kentucky Public Service Power's Wholesale Power	Commission to be o		
		a separate contract will er, a sample copy of which			rative and the
G.	Terms of Paymen	<u>t</u>			
	monthly bill is no	are net, the gross being for the paid within fifteen (15) of shall be forfeited and the g	lays from the date th	ne bill was rende	
*		owatt hour usage shall be ordance with the "Fuel Adj		ninus an adjustr	nent per KWH
Regu	latory Commission	the Energy Emergency Conow the Public Service Coroved by the Commission	ommission) on Febru	ary 23, 1981, in	
	OF ISSUEEFFECTIVE	September 1, 2003  Month / Date / Year  October 1, 2003		PUBLIC SERVICE OF KENTU EFFECT	JCKY

(Signature of Officer)

DATED <u>August</u> 28, 2003

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

OCT 0 1 2003

PURSUANT TO 807 KAR 5:01; SECTION 9 (1)

Change Lie Director

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**ISSUED BY** 

IN CASE NO. \_\_\_

			FOR		
				Community, Town o	or City
			P.S.C. KY. NO	)	6
			2 <sup>nd</sup> Revised	SHEET NO	4
Owen Electric Cooperative, Inc.		· 	CANCELLIN	G P.S.C. KY. NO	6
	(Name of Utility)		1st <sup>t</sup> Revised	SHEET NO	4
		CLASSIFICATIO	N OF SERVICE		
	OFF-PEAK	ELECTRIC THERMAL S	TORAGE HEATIN	IG CONTRACT	
This and	Agreement made and ente	ered into between Owen Ele	ctric Cooperative, In	nc., Inc. (hereinafter ca	ılled "OEC")
	(1	nereinafter called Member, v	whether singular or p	plural)	
WIT	NESSETH:				
That	in consideration of the mu	utual promises and covenant	s hereinafter set fort	h, the parties agree as	follows:
1.	with the specifications inspection by a certiful	cial metering and wiring re set forth by OEC before the ed electrical inspector will licable specifications and sa	he special discounte be required for any	ed electric rate can be wiring changes in o	granted. And granted are granted.
2.		e unit(s), OEC guarantees a ars from the date of installat		) hours off-peak stora	ge availability
3.	energy used by off-per discounted no less th	es, subject to the approval ak ETS unit(s) pursuant to an forty percent below the diffied and approved from the installation.	Farm and Home Se ne per kWh rate f	rvice tariff marketing or regular residentia	rate, shall be l services, as
4.		nicipate in any electronic los nmission, that insures a mir			
DATE	E OF ISSUE	May 12, 2003 Month / Date / Year			
DATE	E EFFECTIVE	May 1, 2003			
ISSUI	ED BY all	Month / Dite/ Year  NA Could  (Signature of Officer)	)	PUBLIC SERVICE COMP OF KENTUCKY EFFECTIVE	
TITL	<i>د</i>	President/CEO		MAY 0 1 2003	}
BV V	I ITHORITY OF ODDED OF T	LE DI IDI IC CEDVICE COMMIS	reion	PURSUANT TO 807 KAI	₹ 5:011

IN CASE NO. <u>2002-00447</u> DATED <u>April 23, 2003</u>

Form	for filing Rate Schedules		FOR Entire Territory Served
			Community, Town or City P.S.C. No. 6
_			P.S.C. No. 6 1st Revised SHEET No. 5
			CANCELING P.S.C. No6
	n Electric Cooperative, Inc. e of Issuing Corporation		Original SHEET No. 5
Nam	e of issuing corporation		
	CLASSIF	ICATION OF	SERVICE
OFF-	PEAK ELECTRIC THERMAL STORAGE	HEATING CO	NTRACT Page 2
5.	member of OEC who resides i	in, rents, nit(s), pro	ransferred or assigned to another leases or purchases a residence viding such member abides by the tariff.
6.	OEC retains the right to per through its employees or repr	iodically i resentatives	nspect ETS unit(s) installations
7.	equipment, and/or timing devi or representatives. In the evo other than negligence by aut and/or equipment, or other can	ices operativent such operation of insulation of 1.4 mult	contingent upon modified wiring, ing as specified by OEC employees eration is circumvented by causes stallers, or defects in material the reasonable control of Member, iplied by the regular residential
3.	OEC, its employees or represe damages resulting from the use defend, and save OEC harmless	e of ETS uni	shall not be held liable for any t(s) and members shall indemnify,
This	day of		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Owen	Electric Cooperative, Inc.		2011/2
By:	- Commentation		SEP 0.1 1997
	Employee/Representative		• •
Membe	er:	· · · · · · · · · · · · · · · · · · ·	PURSUANT TO 807 KAR 5:011,
	er: Signature		SECTION (1) BY: Stephan Bey
Membe	er #	Name:	SECRETARY OF THE COMMISSION
	tion #		- Commodicit
Mete	r #		
Tele	phone #		
~DATE	OF ISSUE August 25, 1997		FFECTIVE September 1, 1997 President/CEO
_SSU	Name of Officer	TTTLE	treproduction CDO
Issue	ed by authority of an Order of ase No. 96-543 Appendix A Da	f the Public	c Service Commission of Kentucky
in Ca	ise No. 90-343 Appendix A Dd	ceu nugust	EU J LJJ J

			FOR	Entire Territory S Community, Town	
			P.S.C. KY. NO	).	6
0	- Floatuic Coomonative Inc		7th Revised	_SHEET NO	8
——	n Electric Cooperative, Inc.  (Name of Utility)		CANCELLING	3 P.S.C. KY. NO	6
	(Name of Chinty)		6th Revised	SHEET NO	8
***************************************	C	LASSIFICATION OF S	ERVICE		
SCE	HEDULE I - SMALL COMME	RCIAL*			
A.	Applicable to entire territory s	erved.			
В.	Available for commercial, in including lighting, heating and		se farm serv	vice under 50 KW	for all uses
C.	Type of Service - Single-phase	e and three-phase, 60 c	ycle at avail	able secondary volt	age.
D.	Rate (Monthly) Customer Charge All KWH	\$ 5.64 per Mo \$.0 <del>7534 p</del> er KV			
E.	Minimum Charge under the ab Where it is necessary to extend charge may be increased to ass	ove rate shall be \$.75 d or reinforce existing	per KVA of distribution:	facilities, the minin	er capacity
F.	Terms of Payment - The above event the current monthly bill the prompt payment discount s	is not paid within fiftee	en (15) days	from the date bill v	
	e monthly kilowatt hour usage sh cordance with the "Fuel Adjustmo		r minus an a	djustment per KWI	H determined
Regu	tariff is subject to the Energy lalatory Commission (now the Pub No. 240, and as approved by the	olic Service Commission	on) on Febru	ary 23, 1981, in A	ucky Energy dministrative
DATE	OF ISSUE August 10.	, 2007			
DATE	Month / Date EFFECTIVE August 1, :		PUBLIC	SERVICE COMM OF KENTUCKY	IISSION
ISSUE	ED BY Roll 7 Month / Date (Signature of		PURS	EFFECTIVE 8/1/2007 UANT TO 807 KAR ( SECTION 9 (1)	5:011
TITLE	President/	CEO		323,10143(1)	A CHANCE CONTRACT
BY AU	JTHORITY OF ORDER OF THE PUBLIC	SERVICE COMMISSION	By ST		

DATED <u>July 25, 2007</u>

Executive Director

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IN CASE NO. 2006-00522

			FOR	Entire Territory	
				Community, Tow	n or City
			P.S.C. KY. N	O	6
Owe	en Electric Cooperative, Inc.		6th Revised	SHEET NO	9
			CANCELLIN	IG P.S.C. KY. NO	6
	(Name of Utility)		5th Revised	SHEET NO	9
		CLASSIFICAT	ΓΙΟΝ OF SERVICE		
SCE	HEDULE II – LARGE POWE	R*			Page One
A.	Applicable - to entire territo				rage Offe
В.	Available to all commercial for lighting and/or heating a	l, industrial and far nd/or power.	m consumers whose ki	llowatt demand shall	exceed 50 KW
C.	<u>Character of Service</u> - the alternating current at availab	electric service fur ple nominal voltage	mished under this sche	edule will be three-p	ohase, 60 cycle,
D.	Agreement - An "Agreement this schedule.	nt for Purchase of F	ower' shall be execute	d by the consumer for	or service under
E.	Rates	5.40			- Company
	All KW Demand Customer Charge	\$ <del>5.25-</del> \$ 20.50	Per KW of Billing Der Month	emand	**************************************
	All KWH	\$. <del>05528</del> O.05&3[	Per KWH		and the same of th
F.	Determination of Billing Destablished by the consumer bill is rendered, as indicated below.	for any period of f	ifteen consecutive min	utes during the mont	th for which the
G.	Power Factor Adjustment - Power factor may be measure the time of his maximum de as indicated or recorded by factor.	red at any time. SI mand is less than 9	hould such measureme 90%, the demand for b	nts indicate that the illing purposes shall	power factor at be the demand
DATE	OF ISSUE Augu	nst 10, 2007			
DATE		st 1, 2007			
ISSUE	Month	1/Date/Year	PUBLIC	SERVICE COMI OF KENTUCKY EFFECTIVE	
		ture of Officer)	Disp	8/1/2007	5.044
TITLE	Presi	dent/CEO	PUR	SUANT TO 807 KAR SECTION 9 (1)	110.6
BY AU	JTHORITY OF ORDER OF THE PUE	BLIC SERVICE COMN	MISSION		

\_\_DATED \_\_\_\_July 25, 2007

**Executive Director** 

IN CASE NO. <u>2006-00522</u>

	Community, Town or City	
P.S.C. KY. NO.		6
3rd Revised	SHEET NO	10
CANCELLING F	P.S.C. KY. NO	6
2nd Revised	SHEET NO	10
FRVICE		
_	3rd Revised CANCELLING I	CANCELLING P.S.C. KY. NO

### SCHEDULE II - LARGE POWER\*

Page Two

- H. <u>Minimum Charge</u> Shall be the highest one of the following charges:
  - 1. The minimum monthly charge as specified in the contract for service.
  - 2. A charge of \$.75 per KVA per month of contract capacity.
- I. Special Provisions: Delivery Point If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

<u>Primary Service</u> - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

J. <u>Terms of Payment</u> - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

\* The monthly kilowatthour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003	- manage of the self-th
	Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE EFFECTIVE_	October 1, 2003	EFFECTIVE
	Month / Date Year	007 6 7 0000
ISSUED BY	Is milally	OCT 6 1 2003
	(Signature of Officer)	DUDOUANT TO SOF WAD SOM
TITLE	President/CEO	Pursuant to 807 kar 5:011 SECTION 9 (1)
111111		BY Chango le Morin
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE BIRECTOR
0.0.0.00	D 1 1777 1 1 20 2002	

R T

FOR Entire	e Ter	ritory	Sei	rved
Commur	nity,	Town,	or	City
P.S.C. No.			6	
Origin	al S	Sheet	No.	LOA
	P.S.	C. No.	_	
	Shee	et No.		

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

### CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable to the entire territory served.
- B. Available This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

	PUBLIC SERVICE COMMISSION
	OF KENTUCKY
DATE OF ISSUE August 30, 2001	DATE EFFECTIVE OctoberEFEECTAVE01
ISSUED BY Amendy ITI	LE President /CEO
Name of Officer	OCT 01 2001
Issued by authority of an Order of the	he Public Service Commission of Dated PURSUANT 10 807 KAR 5.011,
Kentucky in Case No.	DatedSECTION 9 (1)
	BY: Stephan Bey
	SECRETARY OF THE COMMISSION

Owen Electric Cooperative, Inc. Name of Issuing Corporation	FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.10B P.S.C. No. Sheet No.
CLASSIFICATION OF SE	ERVICE
SCHEDULE 5 - RENEWABLE RESOURCE POWER SERV	JICE Page Two
E. Billing and Minimum Charge - Blocks this tariff shall constitute the customer will be billed for during a all power purchased in excess of the amount, the customer shall be billed class. For periods shorter than a (i.e. termination of service and finactual kWh use is less than the contact the customer shall pay for the	minimum amount of kWhs the a normal billing period. For contracted Renewable Resource at the normal rate for that normal monthly billing cycle inal bill of a service) and tracted Renewable kWh amount,

- originally contracted for.
- Terms of Service and Payment This rider tariff shall be subject F. to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- Conditions of Service The rate granted under this Retail Rider G. shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission ( now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

	DUDLIO GERRAL SER A
DATE OF ISSUE August 30, 2001	PUBLIC SERVICE COMMISSION  DATE EFFECTIVE OCTOPER TO THE PROPERTY OF THE PROPE
ISSUED BY CONTITLE	
Name of Officer	OCT 01 2001
Issued by authority of an Order of the Kentucky in Case No.	Public Service Commission of PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
	BY SKEPHAND BUY SECRETARY OF THE COMMISSION

			FOR	Entire Territory Serv Community, Town or Community	
				Community, Town of	Jily .
			P.S.C. KY. NO	),	6
Owen Electric Cooperativ	e. Inc.		8th Revised	_SHEET NO	11
			CANCELLING	G P.S.C. KY. NO.	6
(Name of Utility)			7th Revised	SHEET NO	11
	CLASSIF	ICATION OF	SERVICE		
SCHEDULE III - SECU	JRITY LIGHTS*				
A. Applicable to entire t	erritory served.				
	those customers after Jan e uninterrupted. This tar	nuary 1, 200	4 for as long as	s the same customer co	ontinues the
C. Rates Installed on exist 120 volts are ava One Pole Added: Two Poles Added Three Poles Added Four Poles Added Where a transform	ilable: l: ed:	\$ \$ \$ \$ \$ additional c	5.51 5.7/ 7-19 7,43 8-87 9.19 10.55 10.9 12-23 12.6 \$0.53		and parties and a second of the second of th
	The above rates are net, the id within fifteen (15) days the gross amount shall ap	s from the da	g five percent (5) te bill was rend	%) higher. In the event ered, the prompt payme	the current at discount
	watt hour usage shall be s he "Fuel Adjustment Clau		s or minus an a	djustment per KWH det	termined in
This tariff is subject to the Commission (now the Pulapproved by Commission	olic Service Commission,	on February	m as filed with  23, 1981, in A	the Kentucky Energy dministrative Case No.	Regulatory 240 and as
DATE OF ISSUE	August 10, 2007  Month / Date / Year				
DATE EFFECTIVE	August 1, 2007		DI IQI IC	SERVICE COMMIS	CION
ISSUED BY Colu	Month / Date / Year  Note / Year  (Signature of Officer)			OF KENTUCKY EFFECTIVE 8/1/2007	21014
TITLE	President/CEO		PURS	UANT TO 807 KAR 5:0 <sup>,</sup> SECTION 9 (1)	11

**Executive Director** 

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00522 DATED July 25, 2007

			FOR	Entire Territory Ser Community, Town or	
			P.S.C. KY. NO.	Manager A. Control Williams with retired Manager Annance and	66
0	Plantic Communities Inc		7th Revised	SHEET NO.	12
	(Name of Utility)		CANCELLING	P.S.C. KY. NO	66
	(Name of Othity)		6th Revised	SHEET NO.	12
	Cl	LASSIFICATION OF S	ERVICE		
SCHI	EDULE VIII - LARGE INDUST	RIAL RATE LPC	<u>1</u>	•	Page One
Α.	Applicable to all territory served	by the Seller.			-
В.	Available to all consumers wh contract demand is 1,000 - 2,49 hours per KW of billing demand	9 KW with a month			
C.	Rates				
I	Customer charge \$1,464.04 Demand Charge \$1,464.04 Energy Charge \$1,464.04 Energy Charge \$1,464.04  Energy Charge \$1,464.04	Per KW of Bill Per KWH for a of Billing Dem	ll KWH equa and ll KWH in ex	l to 425 per KW cess of 425 per KW	
D.	Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:			elow:	
	(a) The Contract demand (b) The ultimate consumer's months. The peak demand fifteen-minute interval in as provided herein):  Months October thru April May thru Septemb	d is the highest average the hours listed for Hours Applicated 17:00 AM-12:00	rage rate at we reach month ole for Deman	thich energy is used (and adjusted for po	during any
DATE (	OF ISSUE August 10, 20 Month / Date /				
DATE E	EFFECTIVE August 1, 200		PUBLIC S	SERVICE COMMIS	SSION
ISSUED	DBY Pale / (Signature of to			OF KENTUCKY EFFECTIVE 8/1/2007	THE STREET
TITLE_	President/CE	80	PURSU	JANT TO 807 KAR 5:0 SECTION 9 (1)	)11
BY AU	THORITY OF ORDER OF THE PUBLIC SE	RVICE COMMISSION			

July 25, 2007

Executive Director

\_DATED \_\_\_

IN CASE NO. 2006-00522

	Community, Town of	
	P.S.C. KY. NO.	6
Own Flatic Committee In	2nd Revised SHEET NO.	13
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	1st Revised SHEET NO	13
CLASS	IFICATION OF SERVICE	

### SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

### E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

### F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

### G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	-
DATE EFFECTIVE	May 1, 2003	_
ISSUED BY	Month / Date / Yea  (Signature of Office)	PUBLIC SERVIGE GGMMISSION OF KENTUCKY - EFFECTIVE
TITLE	President/CEO	_ MAY 0 1 2003
BY AUTHORITY OF ORDER OF THE IN CASE NO. <u>2002-00447</u>	IE PUBLIC SERVICE COMMISSIONDATED _April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Change L. Tour
		EXECUTIVE DIRECTOR

,				FOR	Entire Territor Community, To	
				P.S.C. KY. NO		6
Owen	Owen Electric Cooperative, Inc.			3rd Revised	_SHEET NO	14
		of Utility)	-	CANCELLING	P.S.C. KY. NO	6
	(I VAILLE	or Omny)		2nd Revised	_SHEET NO	14
			CLASSIFICAT	ION OF SERVICE		
<u>SCE</u>	IEDULE	E VIII - LARG	E INDUSTRIAL RAT	TE LPC1		Page Three
H.	Speci	al Provisions:				•
	1.	Delivery Pointhe metering	nt - If service is furnish point unless otherwise s	hed at secondary volt specified in the contra	age, the deliver	y point shall be
		All wiring, poshall be owned	ole lines, and other elected and maintained by th	etric equipment on the e consumer.	e load side of th	e delivery poin
	2.	of attachment otherwise speedequipment (e	urnished at Seller's prin at of Seller's primary scified in the contract to equipm aintained by the consur	line to consumer's for service. All wirin nent) on the load side	transformer s	structure unless nd other electric
I.	Term	s of Payment				
	montl	aly bill is not p	net, the gross being and within fifteen (15) all be forfeited and the	days from the date the	e bill was rende	vent the currenered, the promp
Regi	ulatory C	commission (no	Energy Emergency C w the Public Service C ed by the Commission'	ommission) on Februa	ary 23, 1981, in	entucky Energy Administrative
DATE	e of issue		September 1, 2003 Month / Date / Year			
DATE	E EFFECTI	VE	October 1, 2003 Month / Date / Year	PUBL	IC SERVICE COMN OF KENTUCKY EFFECTIVE	NOISSIN
ารรบา	ED BY		(Signature of Officer)	UK.	OCT 0 1 2003	}
ו ודוד	E	<b>L</b>	President/CRO	PUR	SUANT TO 807 KAF	R 5:011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. \_\_\_\_\_\_ DATED August 28, 2003

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				erritory Served
			Commun	ty, Town or City
			P.S.C. KY. NO.	6
Owe	n Electric Cooperativ	ve Inc	7th Revised SHEET NO	0. 15
	(Name of Utility)		CANCELLING P.S.C. KY.	NO. 6
	(Name of Ounty)		6th Revised SHEET N	O. <u>15</u>
		CLASSIFIC	ATION OF SERVICE	
<u>SCE</u>	IEDULE IX - LA	RGE INDUSTRIAL RA	TE LPC2	Page One
A.	Applicable to a	ll territory served by the S	eller	
B.		d is 5,000 KW or over, w	or shall be members of the Selle with a monthly usage equal to or g	
C.	Rates			
	_	e 6.8/ \$ 5.53 .03908 \$ .03714	Per Month Per KW of Billing Demand Per KWH for all KWH equal to per KW of Billing Demand Per KWH for all KWH in exce per KW of Billing Demand	
D.	Billing Demand	Į.		
	The monthly bil	lling demand shall be the g	greater of (a) or (b) listed below:	
	(b) The ulting months. fifteen-mass provided to the control of the	The peak demand is the had ninute interval in the hour ded herein):  Months October thru April 7AN	demand during the current month ighest average rate at which energy is listed for each month (and adjusted for Demand Billing 15 and 12 Noon; 5PM - 10PM M - 10PM	gy is used during any sted for power factor
DATE	OF ISSUE	August 10, 2007  Month / Date / Year		
DATE	EFFECTIVE	August 1, 2007	PUBLIC SERVICE	COMMISSION
ISSUE		Month / Date / Year  (Signature of Officer)	OF KENT EFFECT 8/1/200 PURSUANT TO 80	UCKY IVE 07
TITLE		President/CEO	SECTION	9 (1)
		OF THE PUBLIC SERVICE COI		>
IN CA	SE NO. <u>2006-00522</u>	DATED	July 15BW	1

**Executive Director** 

		FOR		
			Community, Tow	n or City
		P.S.C. KY	. NO	66
Owen	Electric Cooperative, Inc.	2nd Revise	ed SHEET NO.	16
		CANCELI	.ING P.S.C. KY. NO	66
	(Name of Utility)	1st Revise	d SHEET NO.	16
***************************************	CLASSIFICAT	TON OF SERVICE		
SCHI	EDULE IX - LARGE INDUSTRIAL RAT	E LPC2		Page Two
E.	Minimum Monthly Charge -The minimum (b), and (c) below:	monthly charge sh	all not be less than t	he sum of (a),
	<ul> <li>(a) The product of the billing demand r</li> <li>(b) The product of the billing demand r</li> <li>kWh, plus</li> <li>(c) The customer charge.</li> </ul>	*	0 1 1	charge per
F.	Power Factor Adjustment			
	The consumer agrees to maintain a unity point at the time of the monthly maximum less than 90%, the monthly maximum multiplying the actual monthly maximum actual power factor at the time of the month	demand. When t demand at the d demand by 90%	he power factor is delivery point will be and dividing this	etermined to be be adjusted by
G.	Fuel Adjustment Clause			
	The monthly kilowatt hour usage shall be determined in accordance with the "Fuel A			tment per kWh
DATE	OF ISSUE May 12, 2003  Month / Date / Year			
DATE	EFFECTIVE May 1, 2003			
ISSUE	D BY (Signature of Officer)	<u>e()</u>	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	MOISSI
TITLE	President/CEO		MAY 0 1 2003	

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Chango (L. F.) John

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO.	6
Owen Electric Cooperative, Inc.  (Name of Utility)	3rd Revised SHEET NO.	17
	CANCELLING P.S.C. KY. NO	6
	2nd Revised SHEET NO.	17
CLASSI	IFICATION OF SERVICE	

### SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

### H. Special Provisions

1. **Delivery Point**- If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

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### Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003  Month / Date / Year	الانتخاب المنافعة الم
DATE EFFECTIVE_	October 1, 2003	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	(Signature of Officer)	OCT 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION	BY Change to Cooper
IN CASE NO	DATED <u>August 28, 2003</u>	

				FOR	Entire Territory S Community, Town	
				P.S.C. KY. NO.	***************************************	6
Own That i Change in I				7th Revised	SHEET NO.	. 18
Owei	n Electric Cooperative, Inc.			CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)			6th Revised	_SHEET NO	18
		CLAS	SIFICATION OF S	ERVICE		
<u>SCH</u>	EDULE X - LARGE IN	DUSTRIAL	RATE LPC1-A	<u>7</u>		Page One
Α.	Applicable - to all territ	ory served b	y the Seller.			
В.	Available - to all concontract demand is 2,50 hours per KW of billing	00 - 4,999 K				
C.	Rates					
I	Customer charge Demand Charge			-	to 425 hours per	I KW I
	Energy Charge 103%	7 <sup>2</sup> .0 <del>373</del> 1	of Billing Dem Per KWH for a of Billing Dem	ll KWH in ex	cess of 425 hours	per KW
D.	Billing Demand - The m	nonthly billin	ng demand shall	be the greater	of (a) or (b) listed	d below:
	months. The pea fifteen-minute ir as provided here <u>Months</u> October	nsumer's hig ak demand is aterval in the in): thru April	s the highest ave	rage rate at we reach month ole for Deman  Noon; 5:00 I		ed during any
DATE		ugust 10, 2007				
DATE		ugust 1, 2007		PLIBLICS	SERVICE COMM	MSSION
ISSUE	DBY Policia de (S	onth / Date / Year	)	C	DF KENTUCKY EFFECTIVE 8/1/2007  ANT TO 807 KAR	
TITLE	Pr	esident/CEO			SECTION 9 (1)	
	THORITY OF ORDER OF THE ISE NO. 2006-00522	PUBLIC SERVI		By 57		

Executive Director

	FOR Entire Territory Se Community, Town	
	P.S.C. KY. NO.	6
wen Electric Cooperative, Inc.	2nd Revised SHEET NO.	19
(Name of Utility)	CANCELLING P.S.C. KY. NO	6
(ivalue of Othicy)	1st Revised SHEET NO.	19
CLASS	SIFICATION OF SERVICE	

### SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

Page Two

### E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

### F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

### G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Jear (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDE IN CASE NO. <u>2002-004</u>	ER OF THE PUBLIC SERVICE COMMISSION  47 DATED April 23, 2003	PURSUANT TO 507 KAR 5:011 SECTION 9 (1) BY Chancoli Edita
		EXECUTIVE DIRECTOR

K	1	
T		

	FOR Entire Territory Served  Community, Town or City	,
•	P.S.C. KY. NO.	6
Owen Electric Connerctive Inc	3rd Revised SHEET NO.	20
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO.	6
(Name of Utility)	2nd Revised SHEET NO	20
	CLASSIFICATION OF SERVICE	

### SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

- H. Special Provisions:
  - 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.
    - All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
  - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

### I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	September 1, 2003 Month / Date / Year
DATE EFFECTIVE_	October 1, 2003
ISSUED BY	Month / Date / Vear (Signature of Officer)
TITLE	President/CEO
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	DATED August 28, 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

		FOR	Entire Territory Serv Community, Town or C	
•		P.S.C. KY. NO	).	6
Over Floring Communities Inc.		5th Revised	_SHEET NO	20A
Owen Electric Cooperative, Inc.		CANCELLING	3 P.S.C. KY. NO	66
(Name of Utility)		4th Revised	SHEET NO	20A
CLA	SSIFICATION OF S	SERVICE		
SCHEDULE XI - LARGE INDUSTRIA	L RATE LPB1		Page C	)ne
A. Applicable to all territory served by th	e Seller.		Ü	
B. Available to all consumers which are contract demand is 1,000 - 2,499 KV hours per KW of contract demand.	or shall be men W with a monthly	nbers of the y energy usa	Cooperative where th ge equal to or greater	e monthly than 425
C. Rates				
Customer Charge \$1,464.04 Demand Charge 6.87\$ -5.53  PUT\$ 8.02 Energy Charge 043838-0.04226  Energy Charge 043838-0.04226  D. Billing Demand - The billing demand excess demand. Excess demand occurrenceds the contract demand. The creenergy is used during any fifteen-minure power factor as provided herein):  Months October through April May through September	Per KWH for a Billing Deman Per KWH for a Billing Deman d (kilowatt dema s when the consulustomer's peak d	mand in Exce all KWH equal dull KWH in each dund) shall be mer's peak do emand is the hours listed for	ess of Contract Demand to 425 hours per KV ccess of 425 hours per the contract demand emand during the curre highest average rate for each month (and added Billing EST	W of Z  KW of Z  plus any ent month at which
DATE OF ISSUE  August 10, 2007  Month / Date / Year  DATE EFFECTIVE  August 1, 2007  Month / Date / Year  ISSUED BY  (Signature of Office  TITLE  President/CEO	r		SERVICE COMMISS OF KENTUCKY EFFECTIVE 8/1/2007 JANT TO 807 KAR 5:01 SECTION 9 (1)	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVI				
IN CASE NO. <u>2006-00522</u> DATED	July 25, 2007	By		Į.

Executive Director

	FOR Entire Territory Se Community, Town of	
	P.S.C. KY. NO.	6
O File of the Commentation And	1st Revised SHEET NO	20B
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	Original SHEET NO.	20B
CLASS	SIFICATION OF SERVICE	

### SC HEDULE XI – LARGE INDUSTRIAL RATE LPB1

Page Two

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003 Month / Date / Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIV	May 1, 2003	OF KENTUCKY EFFECTIVE
ISSUED BY	Month / Date / Vear  (Signature of Officer)	MAY 0 I 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5 011 SECTION 9 (1)
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION	EXECUTIVE DIRECTOR
IN CASE NO	2002-00447 DATED April 23, 2003	

			FOR	Entire Territor Community, To	
			P.S.C. KY. NO.		6
			1st Revised	SHEET NO	20C
Ov 	ven I	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO	66
		(Name of Utility)	Original	_SHEET NO	20C
		CLASSIFICATION OF	SERVICE		
SC	HE	DULE XI – LARGE INDUSTRIAL RATE LPB	<u>1</u>		Page Three
I.	Sp	ecial Provisions			
	1.	<b>Delivery Point</b> - If service is furnished at second metering point unless otherwise specified in the context of the delivery equipment on the load side of the delivery the consumer.	ontract for serv	rice. All wiring	g, pole lines and
	2.	If service is furnished at Seller's primary line vo	-		_

specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the

J. <u>Terms of Payment</u> - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative

PUBLIC SERVICE COMMISSION

OF KENTUCKY

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

prompt payment discount shall be forfeited and the gross amount shall apply.

Case No. 240, and as approved by the Commission Order of March 31, 1981

May 12, 2003

May 1, 2003

Month / Date / Year

Month / Date / Yes

(Signature of Officer)

DATED April 23, 2003

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

consumer.

DATE OF ISSUE

DATE EFFECTIVE

IN CASE NO. 2002-00447

		FOR	Entire Territory Ser Community, Town or	
		P.S.C. KY. NO.		6
Owen Electric Cooperative, Inc.		5th Revised	SHEET NO.	21A
(Name of Utility)		CANCELLING	P.S.C. KY. NO.	6
• • • • • • • • • • • • • • • • • • • •		4th Revised	SHEET NO.	21A
	CLASSIFICATION OF	SERVICE		
SCHEDULE XII - LARGE INDUS	TRIAL RATE LPB	<u>1-A</u>	Pa	ige One
A. Applicable to all territory served b	y the Seller.			
B. Available to all consumers which demand is 2,500 - 4,999 KW wit KW of billing contract.	are or shall be mem n a monthly energy	bers of the Sel usage equal to	ler where the month or greater than 425	aly contract 5 hours per
C. Rates	V			4
Customer Charge \$ 1,464.  Demand Charge 6.8/\$ 5-  9.4/\$ 8-  Energy Charge ,03872\$ 0.037	Per KW of Billing Deman	lling Demand i all KWH equal nd all KWH in ex	of Contract Demand n excess of Contract to 425 hours per K cess of 425 hours pe	W of
D. <u>Billing Demand</u> - The billing derexcess demand. Excess demand of exceeds the contract demand. The energy is used during any fifteen-repower factor as provided herein): <u>Months</u> October thru April May thru September	ccurs when the consumer customer's peak do not interval in the Hours Applica	mer's peak der emand is the hours listed fo ble for Deman Joon; 5PM - 10	mand during the cur highest average rate r each month (and a d Billing EST	rent month e at which
DATE OF ISSUE August 10,  Month / Date				
DATE EFFECTIVE August 1, 2  Month / Date ISSUED BY (Signature of	/Year		SERVICE COMMIS OF KENTUCKY EFFECTIVE 8/1/2007	SION
TITLE President/C	,	PURSU	ANT TO 807 KAR 5:0 SECTION 9 (1)	11
BY AUTHORITY OF ORDER OF THE PUBLIC S	ERVICE COMMISSION		~ _	

\_\_\_\_DATED <u>July 25, 2007</u>

Executive Director

IN CASE NO. **2006-00522** 

	FOR Entire Territory Community, Town		
•	P.S.C. KY. NO.	6	
Owen Electric Cooperative, Inc.	1st Revised SHEET NO.	21B	
(Name of Utility)	CANCELLING P.S.C. KY. NO	6	
(c.a.a.	Original SHEET NO	21B	
CLASSI	FICATION OF SERVICE		
SC HEDULE XII – LARGE INDUSTRIA		Page Tw	

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
  - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
  - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
  - (3) The customer charge.
- G. Power Factor Adjustment The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003	
ISSUED BY	Month / Date / Car (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	MAY 0 1 2003
BY AUTHORITY OF ORDER OF IN CASE NO. 2002-00447	THE PUBLIC SERVICE COMMISSION  DATED April 23, 2003	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY LAND U. DOUL EXECUTIVE DIRECTOR

ı			ire Territory Served nmunity, Town or City
		P.S.C. KY. NO	6
0	Electric Communities Inc	1st Revised SHE	ET NO. 21C
—	wen Electric Cooperative, Inc.	CANCELLING P.S.C	C. KY. NO6
	(Name of Utility)	Original SHI	EET NO. 21C
	CLASSIFICAT	ION OF SERVICE	
<u>S(</u>	CHEDULE XII – LARGE INDUSTRIAL RAT	TE LPB1-A	Page Three
I.	Special Provisions		
	<ol> <li>Delivery Point - If service is furnished a metering point unless otherwise specified i other electric equipment on the load side of the consumer.</li> </ol>	n the contract for service.	All wiring, pole lines and
	2. If service is furnished at Seller's primary attachment of Seller's primary line to specified in the contract for service. All w metering equipment) on the load side of the consumer.	consumer's transformer s iring, pole lines and other	tructure unless otherwise electric equipment (except
Ј.	Terms of Payment - The above rates are net, the current monthly bill is not paid within fifte prompt payment discount shall be forfeited and	een (15) days from the date	e the bill was rendered, the
Tł	his tariff is subject to the Energy Emergency (	Control Program as filed v	with the Kentucky Energy

Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

MAY 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

houselle, Dorn-

EXECUTIVE DIRECTOR

Case No. 240, and as approved by the Commission Order of March 31, 1981

May 12, 2003 Month / Date / Year May 1, 2003

Month / Date /

(Signature of Officer)

President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

TITLE

			FOR	Entire Territory Serve Community, Town or C	
			P.S.C. KY. NO.	•	6
				SHEET NO	
Owen Electric Cooperative, Inc	с.			P.S.C. KY. NO	6
(Name of Utility)				SHEET NO.	
	CIAC	SIFICATION OF S		official 1400	2211
			The state of the s		
SCHEDULE XIII - LARG	<u>GE INDUSTRL</u>	AL RATE LPB	<u>2</u>	Pag	ge One
A. Applicable to all territor	ry served by the	Seller.			
B. Available to all consum demand is 5,000 KW of billing contract of	or over with a n				•
C. Rates					
Customer Charge Demand Charge 4-87  9.47  Energy Charge .0376  D. Billing Demand - The excess demand. Excess exceeds the contract deenergy is used during an	\$ 5.53 7 \$ 8.02 8 \$ 0.03714 6 \$ 0.03577  billing demand demand occurs cmand. The cus	Per KW of Bill Per KWH for I Billing Deman Per KWH for a Billing Deman (kilowatt dema when the consu	ling Demand in KWH equal to deall KWH in exact deand) shall be a mer's peak desermend is the	mand during the curre highest average rate	KW of J  plus any ent month at which
power factor as provided  Months October thru April May thru September	d herein):	Hours Applica	ble for Deman 00 Noon; 5:00	d <u>Billing - EST</u> PM – 10:00 PM	gustou Tor
DATE OF ISSUE	August 10, 2007 Month / Date / Year				
DATE EFFECTIVE	August 1, 2007		PHRIICS	SERVICE COMMIS	NOIS
ISSUED BY Roll M	Month / Date / Year (Signature of Officer		A DOCUMENT OF THE PARTY OF THE	DF KENTUCKY EFFECTIVE 8/1/2007 JANT TO 807 KAR 5:01	
TITLE	President/CEO			SECTION 9 (1)	Technology and the state of the
BY AUTHORITY OF ORDER OF T			5		
IN CASE NO. <u>2006-00522</u>	DATED	July 25, 2007	TRA /		

Executive Director

		FOR		e Territory Ser	
			Comn	nunity, Town or	City
		P.S.C. KY	. NO		6
	E. Billing Energy - The billing energy shall be the actual energy used in the current month by the F. Minimum Monthly Charge - The minimum month and (3) below:  (1) The product of the contract demand must product of the demand in excess of the contract demand charge.  (2) The product of the contract demand must (3) The customer charge.  G. Power Factor Adjustment - The consumer agree practicable at each delivery point at the time of factor is determined to be less than 90%, the madjusted by multiplying the actual monthly mat the actual power factor at the time of the month.  H. Fuel Adjustment Clause - The monthly kilowar adjustment per kWh determined in accordance.  DATE OF ISSUE May 1, 2003  Month / Date / Year  May 1, 2003  Month / Date / Year  May 1, 2003	1st Revise	d_SHEET	T NO	22B
Ov		CANCELI	LING P.S.C. I	KY. NO	6
	(Name of Utility)	Original	SHEE	T NO	22B
	CLASSIFICATIO	N OF SERVICE			
<u>sc</u>	C HEDULE XII – LARGE INDUSTRIAL RATE	E LPB2		Pa	ge Two
E.	Billing Energy - The billing energy shall be the coactual energy used in the current month by the los				or the
F.	and (3) below:  (1) The product of the contract demand multiper product of the demand in excess of the contract demand charge.  (2) The product of the contract demand multiper product demand multiper produc	olied by the con ntract demand n	tract demar	nd charge, ploy y the in exce	us the ss of
G.	Power Factor Adjustment - The consumer agrees practicable at each delivery point at the time of the factor is determined to be less than 90%, the mon adjusted by multiplying the actual monthly maximum the actual power factor at the time of the monthly	e monthly maxi thly maximum num demand by	mum dema demand a tl 90% and o	and. When th he delivery p	ne power oint will be
Н.	Fuel Adjustment Clause - The monthly kilowatt-hadjustment per kWh determined in accordance wi				inus an
-					•
DA	ATE OF ISSUE May 12, 2003  Month / Date / Year				
	SUED BY Month / Date / Fear SUED BY		PUBLIC S	EFFECTIVE EFFECTIVE	IIBSION
TI	TLE		M	AY 0 1 2003	
В	Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMM	ISSION		ANT TO 807 KAR SECTION 9 (1)	15:011

IN CASE NO. <u>2002-00447</u> DATED <u>April 23, 2003</u>

	FOR Entire Territory Ser Community, Town or	
	P.S.C. KY. NO.	6
Owen Flectwie Cooperative Inc	1st Revised SHEET NO.	22C
Owen Electric Cooperative, Inc.  (Name of Utility)	CANCELLING P.S.C. KY. NO.	6
(Name of Others)	Original SHEET NO.	22C
CLA	SSIFICATION OF SERVICE	

## SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2

Page Three

## I. Special Provisions

- 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE	May 12, 2003 Month / Date / Year	
DATE EFFECTIVE	May 1, 2003  Month / Date / Year  (Signature of Office)	PUBLIC SERVICE COMMISSION OF KENTUCKY
TITLE	President/CEO	EFFECTIVE
BY AUTHORITY OF OR	DER OF THE PUBLIC SERVICE COMMISSION	MAY 0 1 2003
IN CASE NO2002-	00447 DATED April 23, 2003	PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

		FOR	Entire Territory S Community, Town	
		D.O. W. NO.	•	·
		P.S.C. KY. NO		6
Owen Electric Cooperative, Inc.		3rd Revised	SHEET NO	22D
(Name of Utility)		CANCELLING	P.S.C. KY NO	6
(commo es camay)		2nd Revised	SHEET NO	22D
C	CLASSIFICATION OF	FSERVICE		
SCHEDULE XIV - LARGE INDUST	FRIAL RATE LP	<u>PB</u>		Page One
A. Applicable to all territory served by	the Seller.			
B. Available as an optional rate to all monthly contract demand is 500 - 9 hours per KW of billing contract de	999 KW with a mo			
C. Rates				
Customer Charge \$ 1,464.0  Demand Charge 6.81 \$ -5.5	Per KW of E Per KW of E	Billing Demand Billing Demand	of Contract Demain Excess of Contr	nd = = = = = = = = = = = = = = = = = = =
D. <u>Billing Demand</u> - The billing demexcess demand. Excess demand oc exceeds the contract demand. The energy is used during any fifteen-m power factor as provided herein);	curs when the concurred customer's peak	sumer's peak de demand is the	mand during the on highest average	current month
<u>Months</u> October thru April May thru September		2:00 Noon; 5:00	ad Billing - EST PM 10:00 PM	
DATE OF ISSUE August 10, 2  Month / Date /				
DATE EFFECTIVE August 1, 20	007	PUBLIC S	SERVICE COMM	IISSION
ISSUED BY (Signature of C	-l	(	DF KENTUCKY EFFECTIVE 8/1/2007 JANT TO 807 KAR 5	
TITLE President/Cl	EO	PURSI.	SECTION 9 (1)	רוט:ס
BY AUTHORITY OF ORDER OF THE PUBLIC SE	ERVICE COMMISSION			

\_\_\_\_\_DATED <u>July 25, 2007</u>

**Executive Director** 

IN CASE NO. <u>2006-00522</u>

		FOR	<b>Entire Territory</b>	Served
		**************************************	Community, Town	
		P.S.C. KY. N	O	6
Ox	ven Electric Cooperative, Inc.	Original	SHEET NO	22E
	(Name of Utility)			
	(Ivalic of Ounty)			
	CLASSIFICATIO	N OF SERVICE		
<u>sc</u>	CHEDULE XIV - LARGE INDUSTRIAL RATI	E LPB	]	Page Two
E.	Billing Energy - The billing energy shall be the coactual energy used in the current month by the loa			ırs or the
F.	Minimum Monthly Charge - The minimum month and (3) below:  (1) The product of the contract demand multip			
	product of the demand in excess of the corcontract demand charge.			
	(2) The product of the contract demand multip KWH.	olied by 425 hours	and the energy cha	arge per
	(3) The customer charge.			
G.	Power Factor Adjustment - The consumer agrees to practicable at each delivery point at the time of the factor is determined to be less than 90%, the mont adjusted by multiplying the actual monthly maxim the actual power factor at the time of the monthly	e monthly maximu thly maximum den num demand by 90	m demand. When hand at the delivery % and dividing the	the power y point will be
H.	<u>Fuel Adjustment Clause</u> - The monthly kilowatt-hadjustment per KWH determined in accordance w			minus an
	TE OF ISSUE <b>June 30, 2003</b>			
	Month / Date / Year		OF KENTÜCKY OF KENTÜCKY BEFECTIVE	MISSION
ISS	SUED BY (Signature of Officer)		AUG 0 1 200	3
TIT	TLE President/CEO		PURSUANT TO 907 KA	R 5.011

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. \_\_\_\_\_DATED \_\_\_\_

CLASSIFICATION OF SERVICE  SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB  Page Thro  Special Provisions  1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service. All wiring, pole line other electric equipment on the load side of the delivery point shall be owned and maintain the consumer.  2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point attachment of Seller's primary line to consumer's transformer structure unless other specified in the contract for service. All wiring, pole lines and other electric equipment (emetering equipment) on the load side of the delivery point shall be owned and maintained be consumer.  J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered prompt payment discount shall be forfeited and the gross amount shall apply.  This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky En					
Oven Electric Cooperative, Inc.  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB  Page Through Inc.  CLASSIFICATION OF SERVICE  SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB  Page Through Inc.  Page Through Inc.  I. Special Provisions  1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service. All wiring, pole line other electric equipment on the load side of the delivery point shall be owned and maintain the consumer.  2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point attachment of Seller's primary line to consumer's transformer structure unless other specified in the contract for service. All wiring, pole lines and other electric equipment (emetering equipment) on the load side of the delivery point shall be owned and maintained be consumer.  J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered prompt payment discount shall be forfeited and the gross amount shall apply.  This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky En			FOR	Entire Territory	Served
Owen Electric Cooperative, Inc.  (Name of Utility)  CLASSIFICATION OF SERVICE  SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB  Page Thro  I. Special Provisions  1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be metering point unless otherwise specified in the contract for service. All wiring, pole line other electric equipment on the load side of the delivery point shall be owned and maintain the consumer.  2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (emetering equipment) on the load side of the delivery point shall be owned and maintained be consumer.  J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered prompt payment discount shall be forfeited and the gross amount shall apply.  This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky En					
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	1	the current monthly bill is not paid within fiftee	n (15) days from t	the date the bill was	
Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrates No. 240, and as approved by the Commission Order of March 31, 1981.	Reg	gulatory Commission (now the Public Service Co	mmission) on Feb	ruary 23, 1981, in A	

DATE OF ISSUE June 30, 2003

Month / Date / Year

DATE EFFECTIVE August 1, 2003

Month / Date / Year

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 0 1 2003

TITLE President/CEO

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO DATED

DATED

		F	OR	Entire Territory Ser	
		F	.S.C. KY. NO.	Community, Town or	
		4	th Revised	_SHEET NO	23
Owen Electric Cooperative, I	nc.	C	CANCELLING	P.S.C. KY. NO	6
(Name of Utility)		3	rd Revised	SHEET NO.	23
	CLASSIFICA	TION OF SE	RVICE		
SCHEDULE 1-B – FARM &	HOME - TIME OF DAY				
A. Applicable - to the entire t	erritory served.				
B. Available - Available to al	Il consumers eligible for Sche	edule I–Farm	and Home.		
C. Type of Service - Single P	hase, 60 cycle, 120/240 volt.				
Energy Charg On-I	arge (no usage) ge per kWh Peak Energy Peak Energy	\$17.69 per . 0 944. \$0.085881 \$0.049244	•	nth	essential de la company
E. Schedule of Hours	On-Peak and Off-Peak I	<u>Hours</u>		<b>N</b> .	
<u>Months</u> May thru September	On-Peak Hours 10:00 a.m. to 1		Off-Peal 10:00 p.	k Hours m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12 5:00 p.m. to 10			oon to 5:00 p.m. m. to 7:00 a.m.	
	bove rates are net, the gross on days from the date the bill ly.				
The monthly kilowatt hour the Fuel Adjustment Clause	usage shall be subject to plu e.	s or minus an	adjustment per	kWh determined in acc	cordance wit
The tariff is subject to the Ener (now the Public Service Commission Order of March 31	mission) on February 23, 1				
DATE OF ISSUE	August 10, 2007 Month / Date / Year				
DATE EFFECTIVE	August 1, 2007		<del>-PU</del> BLIC S	ERVICE COMMIS	SSION
ISSUED BY Col	Month / Date / Year  Stationary (Signature of Officer)			F KENTUCKY EFFECTIVE 8/1/2007	
TITLE	President/CEO			ANT TO 807 KAR 5:0 SECTION 9 (1)	11

**Executive Director** 

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2006-00522 DATED July 25, 2007

		FOR		
		P.S.C. KY. NO.	Community, Town or	City <u>6</u>
		4th Revised	SHEET NO.	24
Owen Electric Cooperative, In	nc.		P.S.C. KY. NO.	
(Name of Utility)		3rd Revised	SHEET NO.	
	CLASSIFICAT	TION OF SERVICE		
COMPUTE 1 C CMAIL C				
SCHEDULE 1-C - SMALL C		DAY		
A. Applicable – to the entire to	erritory served.			
B. Available - Available to all	consumers eligible for Schee	dule I - Small Commercial,	under 50 kW demand.	
C. Type of Service - Single Pl	hase and three phase, 60 cycle	e, at available secondary vo	ltage.	
D. Rate				
	arge (no usage)	\$23.58 per meter, per mo		
On-P	eak Energy	0.0 145 \$0 <del>.08</del> 28 <del>39</del>	Low.	
Off-I	Peak Energy	\$0.049244		
E. Schedule of Hours	0 7 1 10007 177			
	On-Peak and Off-Peak H	<u>ours</u>	~	
Months	On-Peak Hours	Off-Peak Hours	0.0	
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10	:00 a.m.	
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:		
	5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:0	00 a.m.	
F. Terms of Payment – the ab bill is not paid within fifteer the gross amount shall apply	ove rates are net, the gross by a days from the date the bill vy.	eing five percent (5%) high was rendered, the prompt pa	ner. In the event the cur ayment discount will be	тепt monthly forfeited and
The monthly kilowatt hour the Fuel Adjustment Clause	usage shall be subject to plus	or minus an adjustment per	kWh determined in acc	ordance with
This tariff is subject to the Energ (now the Public Service Commis Commission Order of March 31,	ssion) on February 23, 1981,	m as filed with the Kentuck in Administrative Case No.	cy Energy Regulatory Co 240, and as approved by	ommission y the
DATE OF ISSUE	August 10, 2007  Month / Date / Year			
DATE EFFECTIVE	August 1, 2007	PHELIC		
	Month / Date / Year		SERVICE COMMIS OF KENTUCKY	PION
ISSUED BY Holus	(Signature of Officer)		EFFECTIVE 8/1/2007	
		PURŞL	8/1/2007 JANT TO 807 KAR 5:0	11
TITLE	President/CEO		SECTION 9 (1)	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

\_\_\_\_\_DATED <u>July 25, 2007</u>

**Executive Director** 

IN CASE NO. **2006-00522** 

		FOR	Entire Territory Serve	
			Community, Town or C	
		P.S.C. KY. NO	* ** *********************************	6
Owen Electric Cooperative, Inc.		4th Revised	SHEET NO	25
		CANCELLING	P.S.C. KY. NO.	6
(Name of Utility)		3rd Revised	SHEET NO	25
	CLASSIFICATION OF	SERVICE		
SCHEDULE 2-A – LARGE F	OWER - TIME OF DAY		Page	One
A. Applicable – to the entire te	erritory served.			
<ul> <li>B. <u>Available</u> – Available to all exceed 50 kW demand for Power.</li> </ul>				
C. Type of Service - Three ph	ase, 60 cycle, at available n	ominal voltag	e.	
D. <u>Rate</u> Customer Charg  Energy Charge p  On-Peak  Off-Peak	er kWh O A S Energy \$0.086		r month	
E. Schedule of Hours O	n-Peak and Off-Peak Hours	<u> </u>		
Months May thru September	On-Peak Hours 10:00 a.m. to 10:00 p.		eak Hours p.m. to 10:00 a.m.	
October thru April	7:00 a.m. to 12:00 No 5:00 p.m. to 10:00 p.m.		noon to 5:00 p.m. p.m. to 7:00 a.m.	
	ngust 10, 2007			
DATE EFFECTIVE A	igust 1, 2007	PHRIC	SERVICE COMMISS	MON
ISSUED BY Rol Stol	onth / Date / Year A gnature of Officer)		OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE Pr	esident/CEO	PURSU	JANT TO 807 KAR 5:01 SECTION 9 (1)	
BY AUTHORITY OF ORDER OF THE P				na produce de la composito de

Executive Director

		FOR	Entire Territory Serv	
			Community, Town or	City
		P.S.C. KY. NO	· · · · · · · · · · · · · · · · · · ·	66
Owen Electric Coopera	tive Inc	1st Revised	_SHEET NO	26
-		CANCELLING	P.S.C. KY. NO	6
(Name of Utilit	y)	Original	SHEET NO	26
	CLASSIFI	CATION OF SERVICE		
SCHEDULE 2-A –	LARGE POWER - TIM	E OF DAY	Рас	e Two
			1 45	3 1 44 0
point shall be the lines and other maintained by th point shall be th unless other elec	ns — Delivery Point — If set e metering point unless oth electric equipment on the e consumer. If the service e point of attachment of s tric equipment (except me and maintained by the consu	derwise specified in contract the load side of the delive tis furnished at seller's pro- dellers' primary line to contract extering equipment) on the	act for service. All we cry point shall be crimary line voltage, the consumer's transformed	viring, pole owned and he delivery er structure
Primary Service (5%) shall apply voltage.	<ul> <li>If service is furnished at to the energy charges. The</li> </ul>	primary distribution volta e seller shall have the opti	ge, a discount of five on of metering at sec	percent ondary
the current month	nt – The above rates are net aly bill is not paid within fi discount will be forfeited a	fteen days from the date t	he bill was rendered,	the event the
	watt hour usage shall be su cordance with the Fuel Adj		adjustment per kWh	
Regulatory Commiss	to the Energy Emergency (ion (now the Public Service approved by the Commiss	e Commission) on Februa	ary 23, 1981, in Admi	ergy inistrative
DATE OF ISSUE	May 12, 2003  Month / Date / Year			B00004079
DATE EFFECTIVE	May 1, 2003			
ISSUED BY	Month / Date / Year  (Signature of Officer)	le Pu	BLIG SERVICE COMMISSI OF KENTUCKY EFFECTIVE	Ov.
TITLE	President/CEO		MAY 0 1 2003	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

\_\_DATED <u>April 23, 2003</u>

IN CASE NO. 2002-00447

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

EXECUTIVE DIRECTOR

FOR	Entire Territory Served
	Community, Town, or City
P.S.	.C. No. 6
	Original Sheet No.27
	P.S.C. No.
	Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

## CLASSIFICATION OF SERVICE

### SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider This Voluntary Interruptible Service is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. Applicable to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.

## D. Conditions of Service

- Any request for interruption under this Rider shall be made by the Cooperative.
- 2) Each interruption will be strictly voluntary.
- 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 4) The Customer shall agree by contract to own , operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
- It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Customer of a request communicate the interruption request (e.g. emails NIUC None, pager, etc.) and the Customer's point of contact to receive such a request.

shall include the means by which the DBMCSTMENCOMMETEN communicate the interruption request (e.g. eMaterial for the pager, etc.) and the Customer's point of contact of contact such a request.
DATE OF ISSUE October 15, 2001  ISSUED BY  Name of Officer  DEC 0, 2001  DATE EFFECTIVE December 1, 2001  President /CEOPURSUANT TO 807 KAR 5011,  SECTION 9 (1)  BY: Skewn Section
Issued by authority of an Order of the Public Service Commitate Office States No Dated

		FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.28
	ctric Cooperative, Inc. Issuing Corporation	P.S.C. NoSheet No
	CLASSIFICATION OF SER	VICE
SCHE	DULE 14 VOLUNTARY INTERRUPTIBLE SI	ERVICE Page 2
6)	The Cooperative will attempt notice as possible for requests upon the Customer's acceptance of the Customer's load shall be in one (1) hour of advance notifications.	for interruption. However, of the Terms of Interruption, aterrupted with as little as
7)	The Cooperative reserves the ri of a Customer's ability to inter	
8)	The Customer is not eligible for any interruption when the C is down for other reasons during interruption. Such down time outside of the Customer's nor such as planned or unplanned repair, vacation, refurbishment force majeure.	ustomer's interruptible load the period of the requested would include any event mal operating circumstances outages due to renovation,
E. Interru	ptible Customer Data Report	
	Customer shall furnish to the Comer Data Report. Such a reporas:	-
1)	The maximum number of hours per the Customer has the ability to	
2)	The maximum number of days a consecutive days that the Cusinterrupt.	
3)	The maximum interruptible interruptible demand by the Cust	
4)	The minimum price at which earnterrupt.	DEC 01 2001
	and Energy Interruption	
TeceTAT.	stomer will agree by contract, with the store of the stor	evering bassing might
DATE OF IS		EFFECTIVE December 1, 2001 sident /CEO
-	authority of an Order of the Publ n Case No Dated	

FOR	Entire	Teri	rito	ry	Sei	rved
	Communi	ty,	Tow	n,	or	City
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	I	2.S.C	. N	0		
		Shee	et N	0		

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

#### G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of puting explosionally include the following:

OF KENTUCKY

EFFECTIVE

- 1) The time at which each interruption shall begin is to be established by the Cooperative. At least one (1)20hpur of advance notice of each request for interruption shall be provided by the Cooperative.

  PURSUANI TO 807 KAR 5.011.
- The duration in clock hours of the interruption reguest is to be established by the Cooperative.

  SECTION 9 (1)

  SECRETARY OF THE COMMISSION

DATE OF	IS	SUE	Octo	ober	16	, 200		) .m. n	DATE	EFI	FECTIVE ent /CE	December	1,	200	1_
ISSUED	ΒY		all	~	<u>`~</u>	and	-11	TLE	Pre	Sla	ent /CF	.0			
		2	Nam	e o	f 0	fficer	•								
Issued	bv	autho	ority	of	an	Order	of	the	Publ	ic	Service	≥ Commiss	ion	of	

Kentucky in Case No. \_\_\_\_\_ Dated \_\_\_\_.

Owen Elec Name of I	tric Cooperative, Inc. ssuing Corporation	FOR Entire Territory Served Community, Town, or City P.S.C. No. 6 Original Sheet No.30 P.S.C. No. Sheet No.		
CLASSIFICATION OF SERVICE				
SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE Page 4				
3)	The price and the potential say determined by the Cooperative will be based on a percentage at the time of the interruption.	on a case-by-case basis and of the market price of power		
4)	The Customer shall specify:			

- a. The maximum demand in kW that will be interrupted.
- b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

## H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

## I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible LASTRYCHOMMSELON interrupted load. Excess energy shall be charged to the CHARMENT at a price equal to 125% of the interruption price plus the FECTAMED rate applicable to this load.

DEC 01 2001

## J. Term

The minimum original contract period shall be one (1) year capp 95 hall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

SECRETARY OF THE COMMISSION

DATE OF ISSUE Ogtober 15, 2001 DATE EFFECTIVE December 1, 2001	_
DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001 ISSUED BY TITLE President /CEO	
Name of Officer	
Issued by authority of an Order of the Public Service Commission of	
Kentucky in Case No Dated	

FOR	Entire Territory Served
	Community, Town, or City
P.S.	C. No. 6
	Original Sheet No.31
	P.S.C. No
	Sheet No

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

#### CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider This Interruptible Service Rate is a rider to Rate Schedules 2,2A,8,9,10,11,12, and 13.
- B. Applicable to the entire territory served.
- C. Available This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate A monthly demand credit per kW is to be based on the following matrix:

## Annual Hours of Interruption

Notice			
Minutes	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

Months	Hours Applicable for Demand
	Billing - E.S.T.*
October through April	7:00 a.m. to 12:00 ptppo SERVICE COMMISSION 5:00 p.m. to 10:00 p.m. OF KENTUCKY EFFECTIVE
May through September	10:00 a.m. to 10:00 p.m.

\* For purposes of measurement of demand, Daylight DEC my 201 me is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand to 201 May 501 mes would move forward one hour for the beginning and Control hours (i.e. May - September 11:00 a.m. to 11:00 p.m.) Sy Stephen Bul

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001) DATE EFFECTIVE December 1, 2001  ISSUED BY Name of Officer  Name of Officer
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No

FO	R Entire Territory Served
	Community, Town, or City P.S.C. No. 6
	Original Sheet No.32
	P.S.C. No
Owen Electric Cooperative, Inc.	Sheet No.
Name of Issuing Corporation	
CLASSIFICATION	N OF SERVICE
SCHEDULE 15 COMMERCIAL AND INDUST	RIAL INTERRUPTIBLE SERVICE Page 2
E. Determination of Measured Load	- Billing Demand - continued
The interruptible billing demand which the monthly billing demandas specified in the contract.	nd shall be equal to the amount by d exceeds the minimum billing demand

## F. Conditions of Service for Member Contract

- 1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
- 2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
- 3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
- 4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- 5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
- 6. The Member shall own, operate, and maintain sall necessary equipment for receiving electric energy and all kentering and communications equipment, within the Member FECTREE mises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephano Bees
SECRETARY OF THE COMMISSION

SECRETARY OF THE COMMISSION
DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001 ISSUED BY TITLE President /CEO
<pre>Name of\Officer</pre>
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No Dated

			P.S.C. No6
			Original Sheet No.33
			P.S.C. No
Ow	en Elec	tric Cooperative, Inc.	Sheet No
Na	me of I	ssuing Corporation	
		CLASSIFICATION OF SERV	/ICE
SCH	EDULE 1	5 COMMERCIAL AND INDUSTRIAL INTE	ERRUPTIBLE SERVICE Page 3
F.	Condit	ions of Service for Member Contrac	ct - continued
	7.	A Member's plant is considered which are served by a single ele provided and operated by the Member's load necessitates the Member's plant over more than o may elect to connect its circuit. Member's system.	ctrical distribution system, mber. When the size of the delivery of energy to the me circuit, the Cooperative
	8.	The minimum original contract per thereafter until terminated by advance written notice. The contract be executed for a long necessary by the size of the load	giving at least six months Cooperative may require a er initial term when deemed
	9.	Any transformers required in regular firm power shall be own Member.	
	10.	The Fuel Adjustment Clause, as rate schedule is applicable.	specified in the prevailing
G.	Calcula	tion of Monthly Bill	
	The mo	nthly bill is calculated on the fo	ollowing basis:
		A. Sum of the customer charge,	plus
		B. Minimum billing demand in capacity rate, plus	kW multiplied by the firm
		C. Interruptible billing dem interruptible rate, plus	PUBLIC SERVICE COMMISSIC land in kw mwofkenfucky by EFFECTIVE
		D. Energy usage in kWh multipl	ied by the energy rate. DEC 01 2001
н.	Number	and Duration of Interruptions	D) ()
	Α.	Winter Season: There shall interruptions during any 24 interruption shall last more than	
	E OF IS UED BY	SUE October 15, 2001 DATE I	EFFECTIVE December 1, 2001 ident /CEO
		authority of an Order of the Publi n Case No Dated	c Service Commission of

FOR Entire Territory Served

Community, Town, or City

FOR Entire Territory Served  Community, Town, or City P.S.C. No. 6 Original Sheet No.34 P.S.C. No. Owen Electric Cooperative, Inc. Name of Issuing Corporation
CLASSIFICATION OF SERVICE
SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4
H. Number and Duration of Interruptions - continued
B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.
I. Charge for Failure to Interrupt
If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: Stephan Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2007 DATE EFFECTIVE December 1, 2007 ISSUED BY TITLE President /CEO Name of Officer	)1
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No Dated	

			FOR	Entire Territory	
				Community, Town	or City
			P.S.C. KY. NO		6
Owa	n Electric Cooperative, Inc.		3rd Revised	_SHEET NO	35A
			CANCELLING	P.S.C. KY. NO	6
	(Name of Utility)		2nd Revised	_SHEET NO	35A
	CLAS	SIFICATION OF S	ERVICE		
<u>SCH</u>	EDULE I OLS – OUTDOOR LIGHTING	SERVICE		I	Page One
A.	Applicable - to the entire territory served.				
B.	Available — available to all member/cons service as provided below. The cooperation in this tariff.				
C.	Type of Service – the cooperative will inst the customer, single phase, 60 cycles at av			or street lighting of the	e desired type by
D.	Monthly Rates:				0 2
	100 Watt High Pressure Sodium Area Ligh	ting (Monthly	y energy usage –	40 kWh) \$	ි දීර -8 <del>.85</del> per Light
	Cobrahead Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly	energy usage -	40 kWh) 11.99 \$ 83 kWh) 16.17 \$ 154 kWh) 19.93\$	15.56-per Light
	Directional Lighting 100 Watt High Pressure Sodium 250 Watt High Pressure Sodium 400 Watt High Pressure Sodium	(Monthly	energy usage -	40 kWh) // 22\$ 83 kWh) /345\$ 154 kWh) /7/8	13:14 per Light
	Rate for one additional pole if light is not in	nstalled on a current	ly used pole *	\$	4.69 per Light
	* If any additional poles or facilities are required to pay, prior to construction, a nor	needed to provide n-refundable constru	electric service ction charge for	to the light, the co	nsumer shall be
E.	Terms of Payment – the above rates are monthly bill is not paid within fifteen day forfeited and the gross amount shall apply.	net, the gross being is from the date bill	five percent (5 was rendered, t	%) higher. In the e	vent the current discount will be
DATE	OF ISSUE August 10, 2007  Month / Date / Year				
DATE	EFFECTIVE August 1, 2007		PUBLICS	SERVICE COM	MOSION
ISSUE	Month / Date / Year  D BY Signature of Office			OF KENTUCKY EFFECTIVE 8/1/2007	
TITLE	. •		PURSU	JANT TO 807 KAR SECTION 9 (1)	5:011
JA YE	JTHORITY OF ORDER OF THE PUBLIC SERVI	CE COMMISSION		3700	Gránts magallóba e a
NCA	SE NO 2006-00522 DATED	Tuly 25, 2007	I D.		ı

Executive Director

	FOR Entire Territory Served
	Community, Town or City
	P.S.C. KY. NO. 6
Owen Electric Cooperative, Inc.	Original SHEET NO. 35B
	CANCELLING P.S.C. KY. NO.
(Name of Utility)	SHEET NO
CLASSIFIC	CATION OF SERVICE
SCHEDULE I OLS - OUTDOOR LIGHTING SERV	VICE Page Two
customer. L ighting shall be furnished from dusk to cooperative without cost during normal work hours. and related facilities shall remain the property of replacement and repairs when such replacements or than normal burnouts. The consumer shall allow consumer's premises and to trim trees and shrubs a removal of lighting equipment upon termination of shall execute an agreement for service under this so event additional poles are required, in which case, the prior to the initial term will require the consumer of facilities plus the non-salvageable material, prorated contract. Any relocation of existing facilities, at the and paid prior to construction.  * The monthly kilowatt hour usage shall be subject with the "Fuel Adjustment Clause."  This tariff is subject to the Energy Emergencey Control P	a all necessary material to install the special lighting desired by the o dawn. Lamp and photo cell replacements will be made by the Outages will be reported promptly. The lighting equipment, poles the cooperative. The consumer shall be responsible for fixture repairs are caused by willful damage, vandalism, or causes other authorized representatives of the cooperative to enter upon the is necessary for the maintenance of the lighting equipment and for service under this rate schedule. The cooperative and the consumer chedule for a period of not less than three years, except that in the he agreement will be for ten years. Cancellation by the consumer to pay the cooperative its cost of installation and any removal of d on the basis of the remaining portion of the initial term of the request of the consumer, shall be done at the consumer's expense at to plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus or minus an adjustment per kWh determined in accordance of the plus o
DATE OF ISSUE July 1, 2003  Month / Date / Year	
DATE EFFECTIVE September 22, 2003	
ISSUED BY (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	SEF 2 2 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE CO	OMMISSION PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
IN CASE NO. <u>2003-00278</u> DATED <u>09/2</u>	BY Change Library  EXECUTIVE DIRECTOR

			FOR	Entire Territory Community, Town	
			P.S.C. KY. NO.		•
			3rd Revised	SHEET NO	36A
Owe	n Electric Cooperative, Inc.		CANCELLING	P.S.C. KY. NO.	66
	(Name of Utility)		2nd Revised	SHEET N	NO. 36A
	CLASS	SIFICATION OF S	ERVICE		The Association and the As
SCE	HEDULE II SOLS – SPECIAL OUT	DOOR LIGHT	ING SERVI	CE ]	Page One
Α.	Applicable – to the entire territory serve			-	8
В.					
C.	C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.				
D. <u>Investment</u> – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.					
E.	E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.				
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	(Monthly energy (Monthly energy			9.33 9.67 11.11 11.51
F.	F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.				
DATE	OF ISSUE August 10, 2007  Month / Date / Year		D110110		
DATE	DATE EFFECTIVE August 1, 2007			ERVICE COMM F KENTUCKY	AISSION
ISSUE	DBY (Signature of Officer)		PURSU	EFFECTIVE 8/1/2007 ANT TO 807 KAR	5:011
TITLE	President/CEO			SECTION 9 (1)	
BY AU	THORITY OF ORDER OF THE PUBLIC SERVIC	E COMMISSION	Ву		

\_\_DATED \_\_July 25, 2007

IN CASE NO. **2006-00522** 

Executive Director

		ntire Territory Served ommunity, Town or City
	P.S.C. KY. NO.	6
	Original SH	EET NO. 36B
Owen Electric Cooperative, Inc.	CANCELLING P.S	S.C. KY. NO
(Name of Utility)	Sl	HEET NO
CLASSIFICATION OF	F SERVICE	
SCHEDULE II SOLS – SPECIAL OUTDOOR LIG	HTING SERVICE	Page Two
desired by the customer. Lighting shall be furnished from will be made by the cooperative without cost during norm. The lighting equipment, poles and related facilities shall consumer shall be responsible for fixture replacement a caused by willful damage, vandalism, or causes other the authorized representatives of the cooperative to enter up shrubs as necessary for the maintenance of the lighting upon termination of service under this rate schedule. The agreement for service under this schedule for a period of additional poles are required, in which case, the agreement and poles are required, in which case, the agreement consumer prior to the initial term will require the consumerant and removal of facilities plus the non-salvageable materiate the initial term of the contract. Any relocation of existing done at the consumer's expense and paid prior to construct.  * The monthly kilowatt hour usage shall be subject to paccordance with the "Fuel Adjustment Clause."	all work hours. Outain all remain the proper all remain the proper and repairs when such an normal burnout on the consumer's per quipment and for repair and the cooperative and the front less than three from the pay the cooperation, prorated on the bary facilities, at the requipment.	ages will be reported promptly erty of the cooperative. The ch replacements or repairs are s. The consumer shall allow premises and to trim trees and emoval of lighting equipment the consumer shall execute anyears, except that in the even anyears. Cancellation by the stive its cost of installation and sis of the remaining portion of puest of the consumer, shall be
This tariff is subject to the Energy Emergencey Control Prog Commission (Kentucky Public Service Commission) on February as approved by the Commission Order of March 31, 1981.		
DATE OF ISSUE July 1, 2003		
Month / Date / Year  DATE EFFECTIVE September 22, 2003		
ISSUED BY (Signature of Officer)	PUBLIC S	BERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE President/CEO	SE	EP <b>2</b> 2 2003
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2003-00278 DATED 09/22/2003	BY	NT TO 807 KAR 5:011 SECTION 9 (1) SUTIVE DIRECTOR

				FOR	Entire Territory Serve Community, Town or C	
				P.S.C. KY. NO.		6
				3rd Revised	SHEET NO	37A
Ower		Cooperative, Inc.		CANCELLING	P.S.C. KY. NO	6
	(Name	of Utility)		2nd Revised	SHEET NO	37A
**************************************		C	LASSIFICATION OF S	SERVICE		
Particular Property Co.				and the second of the second o		And the second s
<u>SCH</u>	ŒDULI	E III SOLS – SPECIAL	OUTDOOR LIGH	TING SERVI	<u>CE</u> Page	One
A.	Applic	cable – to the entire territory	served.			
В.	lightin	tble — available to all memb g service of a type not p rative reserves the right to lir	rovided for under ot	her outdoor or	street lighting sched	ules. The
C.		of Service – the cooperative type by the customer, single				ting of the
D.	Month	ly Rates:				
	1.	The energy rate for each to by the following formula:		70.053274 6 <del>0.052114</del> per ra	te kWh per month as	Z determined
		Monthly Rated kWh = (41	00 hours per year X M	lanufacturer's su	ggested watts/1000)/1	2
2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's to investment in facilities for each individual, agency or organization receiving service under t tariff. The monthly facilities charge for each month shall be 1.75 percent of the said to investment in these special facilities.				under this		
E.	E. <u>Terms of Payment</u> – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.					
DATE	OF ISSUE	August 10, 2  Month / Date /				
DATE	EFFECTIV			PUBLIC S	ERVICE COMMISS	NOIS
ISSUE	D BY	Month / Date /  (Signature of C		0	F KENTUCKY EFFECTIVE 8/1/2007	
TITLE	Y 101	President/CI	EO	a	ANT TO 807 KAR 5:01 SECTION 9 (1)	
		OF ORDER OF THE PUBLIC SE				
IN CAS	SE NO	<b>2006-00522</b> DA	TED July 25, 2007	By		

Executive Director

	FOR	Entire Territo Community, T	
	P.S.C. KY	7. NO.	6
	Original	SHEET NO	37B
Owen Electric Cooperative, Inc.	CANCEL	LING P.S.C. KY. NO.	
(Name of Utility)	<del></del>	SHEET NO	
CLAS	SIFICATION OF SERVICE		
SCHEDULE III SOLS – SPECIAL OU	TDOOR LIGHTING SI	ERVICE	Page Two
F. Conditions of Service — the cooperative desired by the customer. Lighting shall be will be made by the cooperative without consumer shall be responsible for fixture caused by willful damage, vandalism, or authorized representatives of the cooperationshrubs as necessary for the maintenance of upon termination of service under this rate agreement for service under this schedule additional poles are required, in which of consumer prior to the initial term will requany removal of facilities plus the non-salvathe initial term of the contract. Any relocatione at the consumer's expense and paid prior to the initial term of the Contract. This tariff is subject to the Energy Emergence Commission (Kentucky Public Service Commission (Kentucky Public Service Commission Order of Marchester).	furnished from dusk to day set during normal work hou defacilities shall remain to replacement and repairs versuses other than normal versuses other than normal versuses other upon the consection of the lighting equipment a eschedule. The cooperate for a period of not less that ase, the agreement will be irreface the consumer to pay the ugeable material, prorated of tion of existing facilities, a ior to construction.  be subject to plus or minus Clause."  y Control Program as filed assion) on February 23, 198	wn. Lamp and photors. Outages will be the property of the when such replacem burnouts. The continuer's premises and and for removal of live and the consumerant three years, excepte for ten years. On the basis of the rest the request of the with the Kentucky	o cell replacements reported promptly. cooperative. The tents or repairs are assumer shall allowed to trim trees and lighting equipment er shall execute an pet that in the event cancellation by the tof installation and emaining portion of consumer, shall be kWh determined in Energy Regulatory
DATE OF ISSUE July 1, 2003  Month / Date / Year			
DATE EFFECTIVE September 22, 20	03	عن حت بح ر	ARALSSIE RS
ISSUED BY Month / Date Mear	eof	PUBLIC SERVICE COM OF KENTUCK EFFECTIVE	
(Signature of Office	)	SEP 2 2 20	03
TITLE President/CEO	CE COMMISSION	PURSUANT TO 807 K SECTION 9 I	AR 5:011
BY AUTHORITY OF ORDER OF THE PUBLIC SERVI IN CASE NO. <u>2003-00278</u> DATED		V Change li Dan	le t
	D	EXECUTIVE DIRE	CTOR

## FOR ENTIRE TERRITORY SERVED Community, Town or City

	P.S.C. KY. NO6				
	Original SHEET NO. 38				
Owen Electric Cooperative, Inc.					
CLASSIFICATION OF SERVICE					

## RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

## **AVAILABILITY**

In all of the Company's service territory.

## APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

## **RATE**

CES(m) = ES(m) - BESF

where CES(m) = Current Month Environmental Surcharge Factor ES(m) = Current Month Environmental Surcharge Calculation BESF = Base Environmental Surcharge Factor of 0%

ES(m) = [((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005  Month / Date / Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005	
ISSUED BY  Month / Date / Year  (Signature of Officer)  TITLE  President/CEO	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	0207.0N 3 (1)
IN CASE NODATED March 17, 2005	By Executive Director

## FOR ENTIRE TERRITORY SERVED Community, Town or City

	P.S.C. KY. NO6
	Original SHEET NO. 39
Owen Electric Cooperative, Inc.	
CLASSIFICATION C	F SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

## **BILLING**

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005	
Month / Date / Year	
DATE EFFECTIVE Service rendered beginning July 1, 2005  Month / Date / Year	PUBLIC SERVICE COMMISSION
ISSUED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE 7/1/2005
TITLE President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	
IN CASE NO. 2004-00372 DATED March 17, 2005	By Service Ser
•	Executive Director

	Community, Town	
	P.S.C. KY. NO.	6
	1st Revised SHEET NO.	40A
Owen Electric Cooperative, Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO.	66
	Original SHEET NO	O40A
	CLASSIFCATION OF SERVICE	

# COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW (Page 1 of 3)

## AVAILABILITY

Available only to qualified cogenration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

## RATES

- Capacity
  - a. \$40.40 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
  - b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)
  - 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
    - a. Time Differentiated Rates:

	<u>Wi</u>	<u>nter</u>	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0,06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

DATE OF ISSUE	May 8, 2008
	Month / Date / Year
DATE EFFECTIVE	June 1, 2008
	Month / Date / Year
ISSUED BY SOLUT	Saul
	(Signature of Others)
TITLE	President/CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128	DATED <u>April 28, 2008</u>

PUBLIC SERVICE COMMISSION OF KENTUCKY

(T)

(T)

EFFECTIVE 6/1/2008

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Difector

			FC	OR	Entire Territory Ser Community, Town or	
			P.S	S.C. KY, NO		6
			<u>1"</u>	Revised	SHEET NO	40B
Owen Electric Cooperati	ve, Inc.		C	ANCELLING	P.S.C KY. NO	66
(Name of Utility)	(Name of Utility) Original SHEET NO.					40B
		CLASSICAT	TION OF SER	VICE		
	COGENERA'	TION AND S	SMALL POV	VER PROD	UCTION	
	POW	ER PURCHA	ASE RATE S	CHEDUL	<u> </u>	(T)
	LESS T	HAN 100 kW	/ (continued	1 - Page 2 c	o <u>f 3)</u>	
b. Non-Time	Differentiated	Rates:			·	
Year	2008	2009	<u>2010</u>	2011	2012	₩.
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)
The on-peak and off-pseason:  Winter (Octob On-Pe	per – April)	.m	12:00 noo			
011-1 €		o.m	10:00 p.n			
Off-Pe		noon -	5:00 p.m.			
	10:00	p.m	7:00 a.m.			
Summer (May <b>On-Pe</b>			10:00 р.п	1.		
	ak 10:00		10:00 a.m		•	
	-	p.m	10.00 4.11	i.		
TERMS AND CONI		T 111 (OTT	. •••			(T)
1. All power from		,		-		
2. Seller must profrequency, flic					le range of voltage,	(T)
DATE OF ISSUE	May 8, 2	2008 Date / Year				
DATE EFFECTIVE	June 1.		-	PUBL	IC SERVICE CO	MMISSION
ISSUED BY CO	Company of the second	Onte / Year		1 001	OF KENTUCH EFFECTIVE	
TITLE	Presider	·		PL	6/1/2008 JRSUANT TO 807 K	
BY AUTHORITY OF ORDE			MMISSION		SECTION 9 (1	)
IN CASE NO		_DATED <u>April</u>		Bv St	Lohane & SL	/
				1-,-/	Executive Ditect	or

		FOR	Entire Territory Served Community, Town or City	
		P.S.C. KY. NO		6
		1st Revision	_sheet no	40C
Owen	Electric Cooperative, Inc.	CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)	Original	_sheet no	40C
	CLASSICATIO	N OF SERVICE		
	COGENERATION AND SMALL POWER PURCHASE RA LESS THAN 100 kW (con	ATE SCHEDULE	<u> </u>	(T)
3.	Qualifying Facility (QF) shall provide reason Cooperative Inc.	able protection for E	KPC and Owen Electric	<b>;</b>
4.	Qualifying Facility (QF) shall design, const Qualifying Facility in accordance with all app accepted utility practices.			
5,	Qualifying Pacility shall reimburse EKPC and incurred as a result of interconnecting with administration, and billing.			
6.	Qualifying Facility shall obtain insurance in occurrence:	the following min	imum amounts for each	ı
	a. Public Liability for Bodily Injury - \$1,0	00,000.00		
	b. Property Damage - \$500,000.00			
7.	Initial contract term shall be for a minimum of	five years.		(N)
8.	Qualifying Facilities proposing to supply as a entitled to a capacity payment.	vailable (non-firm) el	ectric power shall not be	(N)
9.	Qualifying cogeneration and small power proforth in 807 KAR 5:054 to be eligible for this to	duction facilities mus	st meet the definition set	(N)
10.	Updated rates will be filed with the Public serve each year.	vice Commission of F	Centucky by March 31 of	(N)
DATE	OF ISSUE May 8, 2008 Month / Date / Year			
DATE	EFFECTIVE June 1, 2008	PUBI	IC SERVICE COMM	MOISSIN
ISSUEI	DBY (Signdrure of Officer)		OF KENTUCKY EFFECTIVE 6/1/2008	11001014
TITLE	President/CEO	Pl	JRSUANT TO 807 KAR	5:011
	THORITY OF ORDER OF THE PUBLIC SERVICE COMMI E NODATED April 28, 2		SECTION 9 (1)  Liphanus Sum  Executive Difector	h

					FOR	Entire Territory S	erved
					,	Community, Town	
					P.S.C. KY. NO.		6
Oπ	ven ]	Electric Cooperativ	e Inc.		Original	SHEET NO.	41A
					CANCELLING	P.S.C. KY. NO.	
		(Name of Utility)				sheet n	0
			CLA	SSIFCATION OF	SERVICE		
		CC	POWER PU	AND SMALL POV TRCHASE RATE S ER 100 kW <i>(Pag</i>	CHEDULE	TION	(T
AV	AI	LABILITY					,
ονε	er l	00 kW which hav	e executed a contr	small power prod act with Owen Ele purchase of electric	ctric Cooperati	ive, Inc. and East	pacity of (T) Kentucky
RA	TE	<u>s</u>			•		
The faci	e rai	tes set forth below es pursuant to Sec	shall be used as th tion 7 of 807 KAR	ne basis for negotia . 5:054.	ting a final pur	chase rate with qua	ılifying
I.	Ca	pacity					
	8.	\$40.40 per kW p EKPC.	per year is applical	ble if cogenerator	or small power	r producer is dispa	atched by (I)
	b.	\$0.00614 per kV EKPC.	Vh is applicable if	cogenerator or sn	nall power pro	ducer is not dispa	itched by (I)
2.	End diff	ergy – A base pa ferentiated basis fo	yment per kWh is or the specified yea	s listed below for	a time-differer	ntiated basis or a	non-time
	a.	Time Differentiat	ted Rates:				
				nter		Summer	
		Year 2008	On-Peak	Off-Peak	On-Penk	Off-Peak	
		2009	\$0.06032 \$0.05722	\$0.04293 \$0.03881	\$0.06637 \$0.05447	\$0.03199	
		2010	\$0.05647	\$0.03461	\$0.05069	\$0.02094 \$0.02203	

\$0.03899

\$0.03817

\$0.06448

\$0.05737

DATE OF ISSUE	May 8, 2008
	Month / Date / Year
DATE EFFECTIVE	June 1, 2008

\$0.06015

\$0,05875

ISSUED BY Roll American

2011

2012

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY

\$0.03069

\$0.02486

EFFECTIVE

6/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Ditector

				FC	OR		
					-	Community, Town or	City
				2.9	3.C. KY. NO		6
	· · ·			<u>Or</u>	riginal	_sheet no	41B
	etric Cooperative, In	nc.		CA	NCELLING	P.S.C. KY. NO.	to place the second second second second second second second
(1	Name of Utility)			Stagendary		sheet no	
~~~~			CLASSICAT	TION OF SER	VICE	All the state of t	
	COL	TENIED AT	TION AND S			VI (OTIONI	
	<u> </u>	*****	ER PURCHA				(T)
			R 100 kW. (				` '
ď	o. Non-Time Diff	erentiated	Rates:		ż		
	Year	2008	2009	2010	2011	2012	
	Rate \$	0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)
The on-p	eak and off-peak	energy rat	es are applica	able during th	he hours lis	sted below for each	
season:							
V	Vinter (October –	April)					
	On-Peak	7:00 a.	.m				
		5:00 p.	.m	10:00 p.m	i.		
	Off-Peak	12:00 r	noon -	5;00 p.m.			
		10:00 I	p.m	7:00 a.m.			
S	ummer (May – Se	entember)					
-	On-Peak			10:00 p.m.	la.		
	Off-Peak	10:00 p	n m -	10:00 a.m.	i		
		•	7-114-	TAMA MITTER	•		
TERMS	AND CONDITION	<u>ONS</u>					
1. A	all power from a Q	≀ualifying !	Facility (QF)	will be sold	only to EK	IPC.	(T)
2. Se	eller must provide	good qua	lity electric p	ower within	a reasonab	le range of voltage,	(T)
	equency, flicker, l						(1)
DATE OF IS	SSUE	May 8, 20			Commence of the Commence of th	MICHAROLOGICA (PRIMINIS PROPRINCE PR	<del>etainistaaninin perunganin talaanin</del> das
DATE EFFE	ECTIVE.	Month / Do					
		Month / Da			PUB	LIC SERVICE CC	MMISSION
ISSUED BY	- Fol	JAK.				OF KENTUC	KY
			of Officer)			6/1/2008	
TITLE		President	/CEO	***************************************	Р	URSUANT TO 807 K	
BY AUTHO	PRITY OF ORDER OF	THE PUBLIC	SERVICE COM	MISSION		SECTION 9 (1	.)
IN CASE NO	O. <u>2008-00128</u>		DATED <u>April</u>	28, 2008		7	/
					By	Eshane St.	imb.
					(	Executive Difec	tor

		FOR Entire Territory Served			
		Community, Town or City			
		P.S.C. KY. NO.	6		
0	Tile data Communitary Inc.	Original SHEET NO.	41C		
Owei	n Electric Cooperative, Inc.	CANCELLING P.S C. KY. NO.	Mary Mary and Associated Associat		
	(Name of Utility)	SHEET NO			
	CLASSICAT	TION OF SERVICE			
	COGENERATION AND SMA	ALL POWER PRODUCTION			
	POWER PURCHASE		(T)		
	OVER 100 kW (con	tinued — Page 3 of 3)			
3.	Qualifying Facility (QF) shall provide rea Cooperative, Inc.	sonable protection for EKPC and Owen Electric			
4.		onstruct, install, own, operate, and maintain the applicable codes, laws, regulations, and generally			
5.		and Owen Electric Cooperative, Inc. for all costs with the QF, including operation, maintenance,			
6.	Qualifying Facility shall obtain insurance occurrence:	e in the following minimum amounts for each			
	a. Public Liability for Bodily Injury - S	\$1,000,000.00			
	b. Property Damage - \$500,000.00				
7.	Initial contract term shall be for a minimum	of five years.	(N)		
8.	Qualifying Facilities proposing to supply a entitled to a capacity payment.	s available (non-firm) electric power shall not be	(N)		
9.	Qualifying cogeneration and small power forth in 807 KAR 5:054 to be eligible for the	production facilities must meet the definition set is tariff.	(N)		
10.	Updated rates will be filed with the Public each year.	service Commission of Kentucky by March 31 of	(N)		
DATE	OF ISSUE May 8, 2008		CONTRACTOR CONTRACTOR		
	Month / Date / Year				
DATE	EFFECTIVE June 1, 2008	PUBLIC SERVICE COMM	MISSION		
ISSUE	ED BY (Signature of Officer)	OF KENTUCKY EFFECTIVE	WICOTOTT		
TITLE	President/CEO	6/1/2008 PURSUANT TO 807 KAR	5:011		
BY AL	JTHORITY OF ORDER OF THE PUBLIC SERVICE COM	SECTION 9 (1)			
	SE NO. 2008-00128 DATED April 2	28, 2008 By Liphania Sun	bu		
		( Executive Difector			